Consultancy for Resettlement & Rehabilitation Action Plan and Environmental Management Plan (RRAP & EMP) for World Bank aided project of HVPNL

Package G-2
220 kV Sub-station Rangala Rajpur (Firozpurzirka), Faridabad &
220 kV Sub-station Samain (Tohana), Hissar

Draft Environmental Management Plan (EMP)

December 2008

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1.0 INTRODUCTION

1.1 General

Haryana became a new state of India on 1st November, 1966 with Chandigarh its capital, and since then it has made spectacular progress to become one of the most prosperous states of India. Haryana's geographical proximity to the national capital New Delhi and, a well-developed telecom and transport infrastructure, are its major strengths in the economic field.

Haryana is a small state in north India. It has a total of 81 cities and towns. It has 6,759 villages. For administrative purpose, the state is divided into four divisions - Ambala, Rohtak, Gurgaon and Hissar. Haryana is situated in the north between 27° 37' to 30° 35' latitude and between 74° 28' to 77° 36' longitude. Haryana has Uttar Pradesh (U.P) on its eastern border, Punjab on its western border, Uttranchal, Himachal Pradesh & Shivalik Hills on its northern border and Delhi, Rajasthan and Aravali Hills on its southern border. The altitude of Haryana varies between 700 ft to 900 ft above the sea level. An area of 1,553 sq km is covered by forest.

Climate of Haryana is similar to other states of India lying in the northern plains. It is very hot in summer (up to a high of 50 deg Celsius) and cold in winters (down to a low of 1 deg Celsius). The hottest months are May and June and the coldest being December and January. Rainfall is varied, with Shivalik Hills region being the wettest and the Aravali Hills region being the driest. About 80% of the rainfall occurs in the monsoon season (July-September) and sometimes causes local flooding.

The State’s power sector was restructured on August 14th 1998. The Haryana State Electricity Board (HSEB) was reorganized into two State owned corporations namely Haryana Vidyut Prasaran Nigam Ltd. (HVPNL) and Haryana Power Generation Corporation Ltd (HPGCL) on 14.08.1998. HPGCL was made responsible for operation & maintenance of State’s owned power generating stations. HVPNL was entrusted the power transmission and distribution functions. Simultaneously, an independent regulatory body i.e. Haryana Electricity Regulatory Commission, was constituted on 16.08.1998 to aid and advise the State Government on the development of the power sector and take appropriate measures to balance the interest of various stake holders in the power sector namely electricity consumers, power entities and generation companies, etc.

The growth of power demand in Haryana on the average has been of the order of 7 to 8% in the past but now it is in the range of 14% for the state as a whole, whereas in certain pockets like Gurgaon and other industrial belts, this rate has touched a high level of 20-25%. Looking at the aspirations of the consumers, their paying capability, expectations and electrical equipment available for consumer use, the rate of growth is likely to be higher than the rate which existed a few years back.
1.2 **Brief Profile of HVPNL**

Haryana power sector comprises of four wholly State-owned Nigams i.e. Haryana Power Generation Corporation Ltd (HPGCL), Haryana Vidyut Prasaran Nigam Ltd. (HVPNL), Uttar Haryana Vidyut Prasaran Nigam Ltd. (UHBVNL) & Dakshin Haryana Vidyut Prasaran Nigam Ltd. (DHBVNL), which are responsible for power generation, transmission and distribution in the State. Earlier, all these activities were performed by the erstwhile Haryana State Electricity Board.

HVPNL is committed to provide a clean environment, ecology and sustainable development in all its developmental activities. All the transmission projects are, therefore, very carefully planned, following the stipulated guidelines, to ensure that the least possible, if any, adverse environmental & social impacts are caused at the same time reliability, security and economy are also not compromised with. HVPNL also ensures that natural resources, natural habitat, cultural habitat, historical monuments/structures etc. are conserved for the future generations.

HVPNL has within the overall corporate ethics of avoidance, minimization and alleviation has now developed its Corporate Environmental and Social Policy and Procedures (ESPP) to address the environment and socio-economic issues arising from its activities. The ESPP outlines HVPNL’s approach and commitment to deal with environmental and social issues, relating to its transmission projects, and lays out management procedures and protocols to alleviate the same. The ESPP includes framework for identification, assessment, and management of environmental and social concerns at both organizational and project levels.

HVPNL believes that the ESPP is an energetic and living document, which shall be upgraded with the changes in the social and environmental governance in the state and modified in the light of the experiences gained with field implementation of the HVPNL projects. It is the logical vehicle to give a human face to the corporate functioning and moves away from classical cost-benefit approach to the larger realm of corporate social responsibility, while mainstreaming and up scaling environmental and social concerns. It is dedicated to the firm commitment of the HVPNL to the paradigm of sustainable development and appropriate processes.

1.3 **Purpose of the Project**

Demand for electric power in Haryana is likely to grow at over 10% in the coming years. To help meet this demand, Haryana Power System Improvement Project aims to improve the transmission and distribution scenario in Haryana through strategic investments in the infrastructure and institutions with loan assistance from World Bank. The project will be implemented through HVPNL, UHVBNL, and DHBVNL.

At present HVPNL have 256 Grid substations of voltage rating 66 kV to 220 kV along with 7844 Km of associated transmission lines. In addition there are 6 nos. 400 kV substations of PGCIL 2 Nos. 400 kV & 8 Nos 220 kV substation of Bhakra Beas Management Board.
(BBMB) located in Haryana which are catering to the load requirements of distribution companies. The abstract of the Grid substations is given in Table 1.0.

Table 1.0: Abstract of the Grid substations

<table>
<thead>
<tr>
<th>Sl. No.</th>
<th>Name of substation</th>
<th>No. of substation as on 31.03.2008</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>400 kV substation</td>
<td>6 (PGCIL) + 2 (BBMB) = 8</td>
</tr>
<tr>
<td>2</td>
<td>220 kV substation</td>
<td>32 + 8* = 40</td>
</tr>
<tr>
<td>3</td>
<td>132 kV substation</td>
<td>120</td>
</tr>
<tr>
<td>4</td>
<td>66 kV substation</td>
<td>104</td>
</tr>
</tbody>
</table>

*including 8 No. 220 kV substations of Bhakra Beas Management Board (BBMB) in Haryana area. For meeting power load growth & evacuation of the proposed capacity (expected 14 % growth) addition of power, Haryana Vidyut Prasaran Nigam Limited (HVPNL) has made a comprehensive transmission expansion program at an estimated cost of Rs.7643 crore during 11th five year plan, which is given in Table 1.1.

Table 1.1: Comprehensive capacity addition program under 11th five year plan

<table>
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<tr>
<th>Source of installed capacity</th>
<th>2007-08</th>
<th>2008-09</th>
<th>2009-10</th>
<th>2010-11</th>
<th>2011-12</th>
</tr>
</thead>
<tbody>
<tr>
<td>State Owned Projects</td>
<td>1587.40</td>
<td>1587.40</td>
<td>1587.40</td>
<td>1587.40</td>
<td>1587.40</td>
</tr>
<tr>
<td>Central Sector Share</td>
<td>1514.40</td>
<td>1514.40</td>
<td>1514.40</td>
<td>1514.40</td>
<td>1514.40</td>
</tr>
<tr>
<td>Shared Projects - BBMB &amp; IP</td>
<td>937.50</td>
<td>937.50</td>
<td>937.50</td>
<td>937.50</td>
<td>937.50</td>
</tr>
<tr>
<td>DCRTPP Yamuna Nagar</td>
<td>600.00</td>
<td>600.00</td>
<td>600.00</td>
<td>600.00</td>
<td>600.00</td>
</tr>
<tr>
<td>Hisar TPS (600X2) Mega Plant Status</td>
<td></td>
<td></td>
<td>1100.00</td>
<td>1100.00</td>
<td>1100.00</td>
</tr>
<tr>
<td>Jhajjar Case- II ~ (1150 ± 15%)*</td>
<td></td>
<td></td>
<td></td>
<td>1150.00</td>
<td>1150.00</td>
</tr>
<tr>
<td>Aravali STPS, Jhajjar (500*3) {Haryana: Delhi - 50:50}</td>
<td></td>
<td></td>
<td></td>
<td>750.00</td>
<td>750.00</td>
</tr>
<tr>
<td>Additional availability through PPA with IPPs/CPSU</td>
<td>111.70</td>
<td>233.70</td>
<td>876.70</td>
<td>1126.70</td>
<td>1930.70</td>
</tr>
<tr>
<td>Yamuna Nagar Extension</td>
<td></td>
<td></td>
<td></td>
<td>300.00</td>
<td>300.00</td>
</tr>
<tr>
<td>Faridabad Gas</td>
<td></td>
<td></td>
<td></td>
<td>432.00</td>
<td>432.00</td>
</tr>
<tr>
<td>Total Capacity (MW)</td>
<td>4751.00</td>
<td>4873.00</td>
<td>6616.00</td>
<td>9498.00</td>
<td>10302.0</td>
</tr>
<tr>
<td>Total Available Capacity (at 80% PLF)</td>
<td>3800.80</td>
<td>3898.40</td>
<td>5292.80</td>
<td>7598.40</td>
<td>8241.60</td>
</tr>
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</table>

Source: ESPP, September 2008

1.4 Environmental and Social Policy & Procedures (ESPP) of HVPNL

HVPNL is committed to identify, assess, and manage environmental and social concerns at both organization and project levels by strictly following the basic principles of avoidance, minimization and mitigation of environmental & social impacts with the improvement of Management System and introduction of State of the Art and proven technologies. The power transmission system includes and incorporates the transmission line, its right of way (ROW), Switchyards, Sub-stations. The principle structure of the transmission line includes
the line itself, conductors, towers supports etc. The voltage capacity of the transmission line affects the sizes required for principal structures. The ROW in which transmission line is constructed ranges in width from 18 meters (66 kV) to 52 meters (for 400 kV line). The key principals of HVPNL environmental and social policy (ESPP) are:

- Avoid carrying out operations in environmentally sensitive areas such as forests, national park, and biosphere reserves;
- Consider environmental implications of location, terrain, and sensitive areas in impact identification and mitigate these with innovative / practical engineering solutions;
- Application of efficient and safe technology practices;
- Abate pollution in all its activities and operations;
- Minimizing energy losses and promote energy efficiency in all activities;
- Avoid any disruption of socially sensitive areas with regard to human habitation and areas of cultural significance;
- Wherever losses are suffered, assistance will be provided to the affected persons to improve or at least regain their living standards;
- Consultations will be held among local population regarding finalization of proposed route of the transmission lines and sub-stations;
- Ensure in delivering R&R entitlements and compensation for lost assets based on HVPNL’s entitlement framework;
- Involuntary resettlement will be avoided or minimized by exploring all viable alternative project designs;
- All adversely affected persons including those without title to land will be provided assistance to improve or regain their living standards to the pre project levels;
- Special attention will be paid for the improvement of living standards of marginalized and vulnerable groups;
- Resettlement Action Plan (RAP) will be prepared in close consultation with the affected families to ensure their acceptability as well as timely delivery of entitlements and assistance;
- If any person’s remaining land holding becomes operationally non viable, the entire holding will be acquired and compensated accordingly, if the Affected Family (AF) desires. A similar approach will be adopted for structures affected partially; and
- Physical works will not commence on any portion of land before compensation and assistance to the affected population have been provided in accordance with the policy framework.
1.5 Policy, Legal and Regulatory Framework

As per provision contained in Haryana Electricity Reforms Act 1997 & Electricity Act, 2003 Acts, HVPNL has authority to install transmission towers in any kind of land.


1.5.1 Salient Features of the Forest (Conservation) Act, 1980

Investigations and surveys carried out in connection with development projects such as transmission lines, hydro-electric projects, seismic surveys, exploration for oil drilling etc. will not attract the provisions of the Act as long as these surveys do not involve any clearing of forest or cutting of trees, and operations are restricted to clearing of bushes and lopping of tree branches for purpose of sighting. If, however, investigations and surveys involve clearing of forest area or felling of trees, prior permission of the Central Government is mandatory. Notwithstanding the above, survey, investigation and exploration shall not be carried out in wildlife sanctuaries, national parks and sample plots demarcated by the Forest Department without obtaining the prior approval of the Central Government, whether or not felling of trees is involved.

The Forest (Conservation) Act, 1980 provides for the conservation of forests and regulating diversion of forestlands for non-forestry purposes. When transmission projects falls within forestlands, prior clearance is required from relevant authorities under the Forest (Conservation) Act, 1980. State governments cannot de-reserve any forestland or authorize its use for any non-forest purposes without approval from the Central government.

1.5.2 Salient Features of Environment (Protection) Act, 1986

The Environment (Protection) Act, 1986 is an umbrella legislation that provides a holistic framework for the protection and improvement to the environment. Environmental clearance is not applicable to Power transmission projects as per EIA Notification, 2006. Following Rules and Regulations under the Environmental (Protection) Act, 1986 are applicable during operation of HVPNL.

(i) Batteries (Management and Handling) Rules, 2001;
(ii) Hazardous Wastes (Management and Handling) Amendment Rules, 2003; and
1.5.3 Other Applicable Statutory Environmental Clearances:
The applicability of environmental and other relevant rules and acts has been assessed. The Table 1.2 shows the clearances required during different stages of substation.

Table - 1.2: Clearance Requirements for sub station

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<tr>
<th>Sl. No.</th>
<th>Activity</th>
<th>Statute</th>
<th>Requirement</th>
<th>Competent Authority</th>
<th>Responsible Agency for Obtaining Clearance</th>
<th>Time Required</th>
</tr>
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<td>Pre-Construction Stage (Responsibility: HPVNL, Haryana)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1</td>
<td>Tree cutting from non-forest area</td>
<td>Forest Conservation Act 1980 &amp; MoEF Letter Dt. 18.02.1998</td>
<td>Permission for trees cutting for available tree at selected site</td>
<td>Local Authority (DM/DC)</td>
<td>HPVNL, Haryana</td>
<td>2-3 months</td>
</tr>
<tr>
<td>Construction Stage (Responsibility: Contractor)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>3</td>
<td>Storage of fuel oil, lubricants, diesel etc. at sub-station</td>
<td>Manufacture storage and Import of Hazardous Chemical Rules 1989</td>
<td>Permission for storage of hazardous chemical</td>
<td>State Pollution Control Board, Haryana and/or Local Authority (DM/DC)</td>
<td>The Contractor/HPVNL</td>
<td>2-3 months</td>
</tr>
<tr>
<td>4</td>
<td>Extraction of ground water</td>
<td>Ground Water Rules of 2002</td>
<td>Permission for extraction of ground water for use in substation construction activities</td>
<td>State Ground Water Board</td>
<td>The Contractor/HPVNL</td>
<td>2-3 months</td>
</tr>
<tr>
<td>5</td>
<td>Use of surface water for construction</td>
<td></td>
<td>Permission for use of surface water for use in substation construction</td>
<td>Local Committee of concerned Water Users</td>
<td>The Contractor/HPVNL</td>
<td>1-2 months</td>
</tr>
<tr>
<td>6</td>
<td>Engagement of labour</td>
<td>Labour Act</td>
<td>Labour license</td>
<td>Labour Commissioner</td>
<td>The Contractor</td>
<td>2-3 months</td>
</tr>
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### 1.5.4 Declaration of eco-sensitive zones by Haryana Government

Haryana Government vide its letter No. 1471-Ft-4-2007/3281 dated 6.3.2007 has submitted a proposal to Ministry of Environment & Forests Government of India for declaration of eco-sensitive zones around all the National parks & Wildlife Sanctuaries in the State as per Annexure-XI of ESPP. The notification of the eco-sensitive zone prohibiting certain activities is yet to be issued by Government of India under Environment Protection Act.

**National Parks include:**
- (iv) Kalesar National Park, Yamunanagar and
- (v) Sultanpur National Park, Gurgaon.

**Wildlife Sanctuaries includes:**
- (i) Bhihdawas Sanctuary, Jhajjar;
- (ii) Nahar sanctuary, Rewari;
- (iii) Chhilchhila Sanctuary, Kurukshetra;
- (iv) Bir Shikargarh Sanctuary, Panchkula;
- (v) Abubshehar Sanctuary, Sirsa;
- (vi) Saraswati Sanctuary, Kaithal & Kurukshetra;
- (vii) Khaparwas Sanctuary Jhajjar;
- (viii) Bir Bara Ban, Jind;
- (ix) Kalesar Sanctuary, Yamunanagar and
- (x) Morni Sanctuary, Panchkula.

Since the transmission line projects are non polluting in nature and do not involve any disposal of solid waste, effluents and hazardous substances on land, air and water, so limited requirements of Environment (Protection) Act, 1986 are applicable. However, through a notification under the Environment (Protection) Act, 1986; Power Transmission Projects located in Aravali region in Gurgaon in Haryana will require Environmental Clearance from the MoEF.

None of the sub project under Package G2 is passing or close to above list.

### 1.6 Project Categorisation

Categorization of project from environmental consideration is important to define the scope of further environmental study. It needs to be undertaken as part of the project preparation.

#### 1.6.1 Project Categorisation as per MoEF

As per MoEF EIA Notification, dated 14th September 2006, the proposed project does not fall under any of the Categories. Therefore, the project would not require prior environmental clearance from MoEF, where as the Forest clearance is applicable as per Forest (Conservation) Act, 1980.
1.6.2 Project Categorisation as per World Bank

1.6.2.1 World Bank OP-4.01 on Environmental Assessment

The Bank undertakes environmental screening of each proposed project to determine the appropriate extent and type of EA. The Bank classifies the proposed project into one of four categories, depending on the type, location, sensitivity, and scale of the project and the nature and magnitude of its potential environmental impacts.

(a) **Category A**: A proposed project is classified as Category A if it is likely to have significant adverse environmental impacts that are sensitive\(^1\), diverse, or unprecedented. These impacts may affect an area broader than the sites or facilities subject to physical works. EA for a Category A project examines the project's potential negative and positive environmental impacts, compares them with those of feasible alternatives (including the "without project" situation), and recommends any measures needed to prevent, minimize, mitigate, or compensate for adverse impacts and improve environmental performance. For a Category A project, the borrower is responsible for preparing a report, normally an EIA (or a suitably comprehensive regional or sectoral EA).

(b) **Category B**: A proposed project is classified as Category B if its potential adverse environmental impacts on human populations or environmentally important areas—including wetlands, forests, grasslands, and other natural habitats—are less adverse than those of Category A projects. These impacts are site-specific; few if any of them are irreversible; and in most cases mitigatory measures can be designed more readily than for Category A projects. The scope of EA for a Category B project may vary from project to project, but it is narrower than that of Category A EA. Like Category A EA, it examines the project's potential negative and positive environmental impacts and recommends any measures needed to prevent, minimize, mitigate, or compensate for adverse impacts and improve environmental performance. The findings and results of Category B EA are described in the project documentation (Project Appraisal Document and Project Information Document)\(^2\).

(c) **Category C**: A proposed project is classified as Category C if it is likely to have minimal or no adverse environmental impacts.

Beyond screening, no further EA action is required for a Category C project.

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\(^1\) A potential impact is considered "sensitive" if it may be irreversible (e.g., lead to loss of a major natural habitat) or raise issues covered by **OP 4.04, Natural Habitats**; **OP/BP 4.10, Indigenous Peoples**; **OP/BP 4.11, Physical Cultural Resources** or **OP 4.12, Involuntary Resettlement**

\(^2\) When the screening process determines, or national legislation requires, that any of the environmental issues identified warrant special attention, the findings and results of Category B EA may be set out in a separate report. Depending on the type of project and the nature and magnitude of the impacts, this report may include, for example, a limited environmental impact assessment, an environmental mitigation or management plan, an environmental audit, or a hazard assessment. For Category B projects that are not in environmentally sensitive areas and that present well-defined and well-understood issues of narrow scope, the Bank may accept alternative approaches for meeting EA requirements: for example, environmentally sound design criteria, siting criteria, or pollution standards for small-scale industrial plants or rural works; environmentally sound siting criteria, construction standards, or inspection procedures for housing projects; or environmentally sound operating procedures for road rehabilitation projects.
(d) **Category FI**: A proposed project is classified as Category FI if it involves investment of Bank funds through a financial intermediary, in subprojects that may result in adverse environmental impacts.

### 1.6.2.2 World Bank OP- 4.36 on Forest

This policy applies to the following types of Bank-financed investment projects:

- (a) projects that have or may have impacts on the health and quality of forests;
- (b) projects that affect the rights and welfare\(^3\) of people and their level of dependence upon or interaction with forests;
- (c) projects that aim to bring about changes in the management, protection, or utilization of natural forests or plantations, whether they are publicly, privately, or communally owned.

### 1.6.2.3 World Bank OP- 4.11 on Physical Cultural Resources

The following projects are classified during the environmental screening process as Category A or B, and are subject to the provisions of this policy: (a) any project involving significant excavations, demolition, movement of earth, flooding, or other environmental changes; and (b) any project located in, or in the vicinity of, a physical cultural resources site recognized by the borrower. Projects specifically designed to support the management or conservation of physical cultural resources are individually reviewed, and are normally classified as Category A or B\(^4\).

### 1.6.2.4 World Bank OP- 4.04 on Natural Habitats

The OP 4.04 pertains to policies for conservation of natural habitats such as National Park, Sanctuaries, Game Reserves, and Biosphere Zones. The bank does not support any project involving significant conversion of natural habitats unless there are no feasible alternatives for the project and its siting.

### 1.7 Categorisation of sub-project under package G2

As per toposheet and site verification by a team of Social and Environmental Experts, none of the following have been found throughout the project area:

- Environmentally important areas such as
  - (i) Protected Areas notified under the Wild Life (Protection) Act, 1972,
  - (ii) Critically Polluted areas as notified by the Central Pollution Control Board from time to time,
  - (iii) Notified Eco-sensitive areas,
  - (iv) inter-State boundaries and international boundaries
- Human habitation

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\(^3\) The rights and welfare of people affected by projects should be assessed in relation to the requirements and procedures of OP 4.10, Indigenous Peoples, OP 4.11, Physical Cultural Resources, and OP 4.12, Involuntary Resettlement.

\(^4\) For definitions of project categories A and B, see OP 4.01, Environmental Assessment, paragraph 8
Consultancy Service for the preparation of RRAP and EMP for World Bank aided project of HVPNL

Therefore, it does not fall under Category A as per the World Bank (OP 4.01). During construction, there might be minimal impact on environment for the short run and there will be significant and permanent change in the land use pattern of the proposed land for the sub projects. Hence, the proposed project has been considered as Category B project.

1.8 Requirement of Environmental Management Plan (EMP) for the Project

HVPNL undertakes its transmission activities within purview of Indian laws keeping in mind appropriate obligations and guidelines of statutory and World Bank, funding agency. Power transmission projects are not included in EIA Notification, 14th September, 2006; hence environment clearances are not required for power transmission projects and require limited environmental analysis and Environmental Management Plan (EMP) only.

1.9 Scope of the Report

- To prepare Environmental Management Plan (EMP) in accordance with World Bank’s Operational Policies (OP) and Government of India Guidelines;
- To carry out the preliminary environmental screening to assess the direct and induced impacts due to the project;
- Comparison among candidate locations based on criteria in ESPP;
- Recommendation of the most suitable site/alignment;
- Assessment of magnitude of impact on selected site;
- Formulation of mitigation measures in line with ESPP to meet with site requirements;
- Quantification of works required to be executed through the Contractor (e.g. rain water harvesting structures), and other agencies (e.g. plantation through Forest Department); and
- To conduct adequate public consultation and the recommendations arising thereon.

1.10 Methodology

The methodology used for preparation of EMP is based on the MoEF’s Environmental Impact Assessment Notification, dated 14th September 2006, World Bank’s Operational Policies (OP) and Government of India Guidelines.

The project was carried out through various defined activities as detailed in this section of the report. The methodology adopted includes the following work plan:

**Activity 1: Kick-off Meeting with Superintending Engineer & Other Divisional Officers, HVPNL**

A kick-off meeting has been arranged between Superintending Engineer & Other Divisional Officers, HVPNL, Hissar & Faridabad circle and Social & Environmental Expert, SMEC on 08th December, 2008 to discuss the following:

(a) Walkover survey carried out by HPVNIL;
(b) Proposed location of Sub-station and Transmission line; and
(c) Site visit schedule and related activities for the same.
Activity 2: Collection of Toposheet and other related data of the proposed Sub-station

Social & Environmental Experts have collected the Toposheet, Relevant letters of Land Acquisition, and General Electric Layout (GELO) of sub-station under Faridabad & Hissar circles.

Activity 3: Site visit and public consultation (Two levels – institutional and community level)

Social & Environmental Experts have visited the Sub-stations of Faridabad and Hissar circles and collected the available details at site. The Public consultation at the location of the proposed Sub-station and the nearby villages at Panchayat level have been done by Social & Environmental Experts. Focused Group Discussion was adopted as a tool for public consultation.

Activity 4: Preparation of EMP

Based on collected data and site visit of sub-station, an Environmental Management Plan (EMP) has been developed.

The methodology is given in following flow chart.

```
Kick-off Meeting with Superintending Engineer & Other Divisional Officers, HVPNL

Collection of Toposheet and other related data of both Sub-stations

Site visit and public consultation of both Sub-Stations under Faridabad & Hissar circle

Preparation of EMP
```
2.0 DESCRIPTION OF THE PROJECT

2.1 The Project

The project under Package G-1, Package G-2, Package G-3 and Package G-4 of Substation and Transmission line of Faridabad and Hissar circle is given in Table 2.0.

Table 2.0: Sub-station and Transmission line of Faridabad and Hissar circles

<table>
<thead>
<tr>
<th>Package</th>
<th>Sub-Project</th>
<th>Name of Circle/Division</th>
</tr>
</thead>
<tbody>
<tr>
<td>G-1</td>
<td>400 kV Sub-station Nawada with 2 X315 MVA, 400/220 kV, 2X100 MVA, 220/66 kV, 1X100 MVA, 220/33 kV &amp; 1X1 MVA, 33/0.4 kV transformer</td>
<td>Faridabad</td>
</tr>
<tr>
<td>G-1</td>
<td>400 kV Sub-station Nuhiyawali with 2 X315 MVA, 400/220 kV, 2X100 MVA, 220/132 kV, 1X16/20 MVA, 132/11 kV transformer</td>
<td>Hisar</td>
</tr>
<tr>
<td>G-2</td>
<td>220 kV Sub-station Rangala Rajpur (Firozpurzirka) with 1X100 MVA, 220/66 kV+1X100 MVA, 220/33 kV transformers</td>
<td>Faridabad</td>
</tr>
<tr>
<td>G-2</td>
<td>220 kV Sub-station Samain (Tohana) with 2 X100 MVA, 220/132 kV+1X100 MVA, 220/33 kV transformer</td>
<td>Hisar</td>
</tr>
</tbody>
</table>

Transmission Line

<table>
<thead>
<tr>
<th>Package</th>
<th>Sub-Project</th>
<th>Original Length (Km)</th>
<th>Revised Length (Km)</th>
<th>Name of Circle/Division</th>
</tr>
</thead>
<tbody>
<tr>
<td>G-3</td>
<td>L ILO of 1 ckt. of 400 kV D/Cc Hisar-PS Fatehabad line at 400 kV sub-station Nuhiyawali with twin moose ACSR</td>
<td>50</td>
<td>90</td>
<td>Hisar</td>
</tr>
<tr>
<td>G-4</td>
<td>220 kV D/C Palwal -Rangala Rajpur (Firojpuzirka) with 0.4 sqm &quot;ACSR-Conductor&quot;</td>
<td>55</td>
<td>50.3</td>
<td>Faridabad</td>
</tr>
<tr>
<td>G-4</td>
<td>220 kV D/C line from Kirori (Fatehabad) to Samian (Tohana) with 0.5 sqm ACSR</td>
<td>40</td>
<td>34.6</td>
<td>Hisar</td>
</tr>
<tr>
<td>G-4</td>
<td>220 kV D/C line from Samain (Tohana) to Masudpur (Hansi) with 0.5 sqm ACSR</td>
<td>50</td>
<td>46.55</td>
<td>Hisar</td>
</tr>
<tr>
<td>G-4</td>
<td>Const. of 220 kV D/C line with 0.5 sqm &quot;ACSR&quot; from A-3 Palla to A-5 Faridabad Moose</td>
<td>15</td>
<td>13.2</td>
<td>Faridabad</td>
</tr>
<tr>
<td>G-4</td>
<td>L ILO of 1 ckt. of 220 kV D/C A-3 Palla to A-5 (Faridabad) to A-5 line at proposed 220 kV sub-station A-4 Faridabad with 0.4 sqm ACSR</td>
<td>4</td>
<td>0.5</td>
<td>Faridabad</td>
</tr>
</tbody>
</table>

**Total Length of proposed Transmission line** 214 235.150
2.1.1 Sub-Project under Faridabad circle- 220 kV Sub-station at Rangala Rajpura, Faridabad (Package G2)

The Sub-station of 220 KV is proposed at Rangala Rajpura village, Faridabad. It is proposed with 1 X100 MVA, 220/66 kV + 1x100 MVA, 220/33 kV transformers. The General Electric Layout (GELO) is being designed by HVPNl. This is not available at site office, Faridabad. The 16 acres of land has been identified by HVPNl for proposed sub-station, which belongs to the Gram Panchayat of the Rangala Rajpura Village. The existing features of the proposed land are given in Table 2.1. The identified land for proposed sub-station is panchayat land and Gram Panchayat agrees to give their land for sub-station purpose. There is no alternative site identified or available for substation. The Gram Panchayat has given their consent for proposed sub-station, which is given in Annexure - IA.

Table 2.1: Existing features of the project Site for the proposed 220 kV Sub-station at Rangala Rajpura, Faridabad Circle

<table>
<thead>
<tr>
<th>Sl. No.</th>
<th>Features of the proposed Substation</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Required Land for Substation</td>
<td>16 acres</td>
</tr>
<tr>
<td>2.</td>
<td>Name of the Village</td>
<td>Rangala Rajpura</td>
</tr>
<tr>
<td>3.</td>
<td>Terrain</td>
<td>Plain</td>
</tr>
<tr>
<td>4.</td>
<td>Existing Land use</td>
<td>Barren land</td>
</tr>
<tr>
<td>5.</td>
<td>Type of existing vegetation</td>
<td>Local shrubs and weeds exist on the proposed land. However, there exists agricultural land in the close proximity, which is used for the cultivation of Wheat, and Mustard</td>
</tr>
<tr>
<td>6.</td>
<td>NH Crossing / Nearby NH (Within 500m of the project site)</td>
<td>Delhi – Alwar highway is adjacent to the project area</td>
</tr>
<tr>
<td>7.</td>
<td>Nearby Railway Crossing</td>
<td>Nil</td>
</tr>
<tr>
<td>8.</td>
<td>No. of Affected person</td>
<td>Nil</td>
</tr>
<tr>
<td>9.</td>
<td>Nearby River / Surface water</td>
<td>A small pond exists approximately 1km from the proposed site</td>
</tr>
<tr>
<td>10.</td>
<td>Tree/ Crop and its extent of damage</td>
<td>Nil</td>
</tr>
<tr>
<td>11.</td>
<td>Forest involvement</td>
<td>Nil</td>
</tr>
<tr>
<td>12.</td>
<td>Concerned Forest Department for necessary approval, if any</td>
<td>District Forest Office, Mewat District, Haryana</td>
</tr>
<tr>
<td>Sl. No.</td>
<td>Features of the proposed Substation</td>
<td>Remarks</td>
</tr>
<tr>
<td>--------</td>
<td>-----------------------------------</td>
<td>---------</td>
</tr>
</tbody>
</table>
| 13.    | Type of Common Flora & Fauna      | Common flora- Kikar and some local bushes (at project site)  
          |                                   | Common fauna- domestic animals like dogs, buffalo, cow, goats, common rodents, common reptiles, etc.  
          |                                   | Common avifauna- Birds like Eagle, sparrow, crow, Pigeons, Common ducks, Common geese etc. |
| 14.    | Endangered Species, if any        | Nil     |
| 15.    | Historical/ Cultural monuments    | Nil     |
| 16.    | Details of Tribal area if any     | Nil     |

The existing condition of the project site for the proposed sub-station is given in Figure 2.0a. The sub-station is marked on the toposheet, which is given in Figure 2.0b

Fig 2.0 a: Proposed site selected for 220 kV Substation in Rangala Rajpura, Faridabad
2.1.2 Sub-project under Hissar circle- 220 kV Sub-station at Samain, Hissar (Package G2)

The Sub-station of 220 KV is proposed at Samain, Hissar. It is proposed with 2 X100 MVA, 220/132 kV, 1X100 MVA, 220/33 kV transformer. The General Electric Layout (GELO) is not available at site office, Hisar as it is being designed by HVPNL. The 16.606 acres of land has been identified by HVPNL for proposed sub-station, which belongs to Gram Panchayat of Samain village. The existing features of the proposed land are given in the Table 2.2. The identified land for proposed sub-station is panchayat land and Gram Panchayat agrees to give their land for sub-station purpose. There is no alternative site identified or available for substation. The Gram Panchayat has given their consent for proposed sub-station, which is given in Annexure - IB.
Table 2.2: Existing features of the project Site for the proposed 220 kV Sub-station at Samain, Hissar Circle

<table>
<thead>
<tr>
<th>Sl. No.</th>
<th>Features of the proposed Substation</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Required Land for Substation</td>
<td>16.606 acres</td>
</tr>
<tr>
<td>2.</td>
<td>Name of the Village</td>
<td>Samain</td>
</tr>
<tr>
<td>3.</td>
<td>Terrain</td>
<td>Plain</td>
</tr>
<tr>
<td>4.</td>
<td>Existing Land use</td>
<td>Barren land</td>
</tr>
<tr>
<td>5.</td>
<td>Type of existing vegetation</td>
<td>Local shrubs and weeds exist on the proposed land.</td>
</tr>
<tr>
<td>6.</td>
<td>NH Crossing / Nearby NH (Within 500 m of the project site)</td>
<td>Nil</td>
</tr>
<tr>
<td>7.</td>
<td>Nearby Railway Crossing</td>
<td>Nil</td>
</tr>
<tr>
<td>8.</td>
<td>No. of Affected person</td>
<td>Nil</td>
</tr>
<tr>
<td>9.</td>
<td>Nearby River / Surface water</td>
<td>No natural surface water body exists in close vicinity of the area. A water work is there adjacent to the proposed Sub-station site, from where water is supplied to the village.</td>
</tr>
<tr>
<td>10.</td>
<td>Tree/ Crop and its extent of damage</td>
<td>Few numbers of trees may need to cut. Exact numbers of trees to be cut (if any) will be finalized during design and permission will be taken from the State Forest department before construction.</td>
</tr>
<tr>
<td>11.</td>
<td>Forest involvement</td>
<td>Nil</td>
</tr>
<tr>
<td>12.</td>
<td>Concerned Forest Department for necessary approval, if any</td>
<td>District Forest Office, Fatehabad District, Haryana</td>
</tr>
<tr>
<td>13.</td>
<td>Type of Common Flora &amp; Fauna</td>
<td>Common flora- Kikar and some local bushes (at project site). Common fauna- domestic animals like dogs, buffalo, cow, goats, common rodents, common reptiles, etc. Common avifauna- Birds like Eagle, sparrow, crow, Pigeons, Common ducks, Common geese</td>
</tr>
<tr>
<td>14.</td>
<td>Endangered Species, if any</td>
<td>Nil</td>
</tr>
<tr>
<td>15.</td>
<td>Historical/ Cultural monuments</td>
<td>Nil</td>
</tr>
<tr>
<td>16.</td>
<td>Details of Tribal area if any</td>
<td>Nil</td>
</tr>
</tbody>
</table>

The existing condition of the project site for the proposed sub-station is given in Figure 2.1a. The sub-station is marked on the toposheet, which is provided in Figure 2.1b.
Fig 2.1a: Proposed site selected for 220 KV Substation at Samain, Fatehabad

Fig 2.1b: Proposed site selected for 220 KV Substation at Samain, Fatehabad
3.0 ANTICIPATED ENVIRONMENTAL IMPACTS AND MITIGATION MEASURES

3.1 Environmental Impact during Construction Activities

3.1.1 Impact on Topography

During construction of sub-stations, the topography will change due to excavation, cuts and fill for leveling, construction of supporting infrastructures, etc.

3.1.2 Impact on land use

Permanent change in land use pattern is envisaged during the construction phase. At present the land is barren with no productivity. During construction of substation, this will be converted into a built-up area.

3.1.3 Impact on Ambient Air Quality

During construction, activities will involve excavation for sub-station and movement of vehicles carrying the construction material, etc. This will result in the emission of dust particles thereby affecting ambient air quality marginally at the site. Spraying of water during excavation will reduce the dust emission to a great extent.

3.1.4 Impact on Ambient Noise level

During construction the major sources of noise pollution will be movement of vehicles transporting construction material and equipment to the site. Since, the project site is approachable through motor road, constructional equipments shall be transported easily. The major construction work is expected to be carried out during the day time. Noise produced will not have a significant impact on existing ambient noise levels. As noted, the predominant land use of the project site is the barren land and land use along with it is agricultural land. Use of low-noise-generating equipment and restriction of construction activity for limited periods will minimize disturbance from noise pollution.

3.1.5 Impact on Water Quality

A small pond exists around 1km away from the project site of Sub-station of 220 kV at Rangala Rajpura, Faridabad which is used by local villagers for washing and other household chores. Construction of Sub-station will not have any major impact on surface and groundwater quality in the area. Contamination of water bodies or increase in turbidity level may result due to spilling of construction materials and surface runoff from the construction site. Even during construction of the tower of substation, total suspended solids, and some other chemical parameters like biochemical oxygen demand are likely to increase. This can be avoided by careful selection of site and access roads so that surface runoff does not enter the river.

Care should be taken to locate the temporary construction worker colony away from bodies of water at a distance of 500m. Adequate drinking water facilities, sanitary facilities, and drainage in the temporary colonies should be provided to avoid polluting surface water. Provision of adequate washing and toilet facilities with septic tanks and appropriate refuse
collection and disposal systems should be obligatory. The sludge generated at the trap should be kept in a specified place inside the premise of substations and sold to authorized contractors/third parties. No sludge disposal on land will be allowed.

3.1.6 Impact on Soil
There will not be any significant impact on soil, as the proposed location for substation is barren land.

3.1.7 Impact on Flora
The initial construction work along the alignment involves land clearance, cutting, filling, and leveling; and may cause loss of vegetation. As such the proposed land is barren in nature hence; anticipated loss of vegetation is minimal.

3.1.8 Impact on Fauna
The existing lands for both the sub-stations are not used for grazing by domestic animals like cow, buffalo, goats etc; hence minimal disturbance to local animals is anticipated during construction.

3.1.9 Impact on Health and Safety
HVPNL maintains safety as a top priority, apart from various labour laws dealing with workers’ health and safety. HVPNL has a dedicated health unit to oversee all health aspects of its project employees under the Director/ health and has framed safety codes in English & Hindi, guidelines/ checklist for workers’ safety as its personnel are exposed to live EHV apparatus and transmission lines. All supervisory technical official of HVPNL are required to pass safety code test. These guidelines/ codes include work permits, frequently asked questions and safety precautions for work on the transmission lines during construction and operation. An extract from safety code consisting of Dos & Don’ts for workers on substation & transmission line equipments are attached as Annexure- VIII of ESPP. There have been some concerns about the possibility of an increased risk of cancers from exposure to electromagnetic radiations from overhead transmission lines.

Construcational workers might be injured or meet accidents during constructional activities. Injuries, bruises, transmissible diseases, etc are expected to be observed due to unhygienic condition or without any protective measures. Therefore, Personal Protective Equipments (PPEs) like safety gloves, helmet, and noise protection will be provided during construction work. Necessary training regarding safety aspects to the personnel working at site and line inspectors will be provided.

3.1.10 Impact on Socioeconomic condition
During construction, impacts on socio-economic condition envisaged are positive such as direct productivity in terms of electric supply and indirect productivity in terms of water supply, agricultural and employment generation. Local nuisance though is still anticipated in
form of disturbance by noise, solid waste disposal, wastewater discharge etc, which is preventable with proper mitigation measures as described in *Annexure II*.

### 3.1.11 Impact on Resettlement

There is no issue of resettlement due to proposed sub-station, the details related to resettlement and rehabilitation is discussed in the Rehabilitation & Resettlement Action Plans (RRAP) Report, Package G2.

### 3.1.12 Impact on Cultural Sites

No archaeological, historical, or culturally important sites are located near the proposed substation. During construction phase, if any cultural property is found, the work will be stopped immediately and the Contractor will immediately intimate to HPVNL about availability of cultural property. HPVNL will intimate to Department of Archeology & Museums, Haryana and sub subsequently the approval will be taken.

### 3.1.13 Impact from Waste generation

Solid waste may be generated, such as metal scraps, wooden packing material, and oily waste. Oily waste and scrap will be collected and disposed of in compliance with the Environmental Protection Act, 1986, and applicable regulations and rules.

List of the units registered with MoEF/CPCB as recyclers/reprocessors in Haryana having environmentally sound management facilities used/waste oil re-processors is given in *Annexure III*.

Wastewater shall be discharged during construction phase from labour camps. Care shall be taken for proper discharge of effluent to avoid contamination of groundwater.

### 3.2 Environmental Impact during Operation Activities

#### 3.2.1 Impact on Topography

Permanent topographical changes on the existing land are envisaged during the operation phase.

#### 3.2.2 Impact on land use

Permanent change in land use pattern is envisaged during the operation phase. At present the land is barren with no productivity. Post construction of substation, this will be a built-up area.

#### 3.2.3 Impact on Air Quality

The sub-station does not generate any air emissions during operation. Thus, there will not be any deterioration of ambient air quality.
3.2.4 Impact on Noise

As per CPCB Noise Standards for Industrial operation, the noise level during day time should not exceed 75 dB (A) and during night time it should not exceed 70 dB(A). All the workers during Operation and Maintenance in the substation may come in close contact with the noise that may adversely affect their hearing ability or may lead to other related diseases without any protective measures. Therefore, workers shall be provided with PPEs like Ear muffs, Ear plugs and helmets during Operation Phase to avoid any possible health hazards due to excessive noise.

During project operation, noise from the substation and powerhouse operation, and corona noise from the conductors will be felt only up to 15–30 m. The noise generated will not be intense and no major settlements are within 30 m from the proposed sites. The best alternative to reduce noise pollution is proper maintenance of the equipment/machines inside the substations, so that the ambient noise level meets the Central Pollution Control Board (CPCB) standard for residential areas 55 dB (A) audible decibels during daytime and 45 dB (A) during night time at the boundary of substations. Hence, the impact will not be significant.

3.2.5 Impact on Water Quality

Groundwater pollution can occur only if chemical substances, oil and grease from the transformers percolate to the groundwater table. Transformers free of polychlorinated biphenyl can be used for the substations. To avoid groundwater pollution, it is suggested to have a soak pit below the Transformers to collect any leakage of oil mixed with water which further goes to the separator tank. An overall negligible impact on water quality is predicted due to the project activities.

3.2.6 Impact on Soil

Impact on soil is envisaged only if chemical substances, oil and grease from the transformers percolate to the soil. To avoid this impact, it is suggested to have a soak pit below the Transformers to collect any leakage of oil mixed with water which further goes to the separator tank.

During Operation & Maintenance activities, the workers / staff of the substation may dispose solid waste like plastic, scraps, paper, etc on the ground contaminating the soil. Adequate no. of dustbins therefore shall be provided to prevent the same.

Considering that the aforementioned impacts are easily mitigable, an overall negligible impact on soil quality is predicted due to the project activities.

3.2.7 Impact on Flora

During the operational phase, clearing of vegetation and trimming of trees (if any) along the project boundary will be done at regular interval for maintenance purposes. This will reduce the chance of fires due to electric sparks. This will require regulatory approval from forest department.
3.2.8 **Impact on Fauna**

During the operation phase, birds may hit the transmission lines. Deflectors will be added to minimize this risk. Boundary walls along substations shall prevent animals to enter the project area for any possible accidents.

3.2.9 **Impact on Health and Safety**

Necessary protection wall shall be built at the project boundary itself to avoid any accident. Local villagers shall be informed about the safety plan, necessary Do’s and Don’ts and necessary precautionary measures. A safety and emergency procedures manual will be developed and kept at the substations. Necessary training regarding safety aspects to the personnel working at the substation and line inspectors will be provided. Personal protective equipment like safety gloves, helmet, and noise protection will be provided during maintenance work. Priority will be given to maintain hygienic conditions and good aesthetics at the substations.

3.2.10 **Impact on Socioeconomic condition**

Rural and urban electrification is expected to have beneficial impacts on socioeconomic conditions. Anticipated light industrial development will trigger the economic growth. During operational phase, other infrastructural developments are likely to occur subsequently in the long run. Therefore, the overall impact on socio-economic condition will be positive for this project.
4.0 ENVIRONMENTAL MANAGEMENT PLAN

4.1 Components of EMP

The Environmental Management Plan (EMP) consists of a set of mitigation, monitoring and institutional measures to be taken for the project to avoid, minimize and mitigate adverse environmental impacts and enhance positive impacts. The plan also includes the action needed for implementation of these measures.

The major components of the Environmental Management Plan are:

- Mitigation of potentially adverse impacts;
- Monitoring during project implementation and operation; and
- Institutional arrangements.

4.2 Impacts, Mitigation and Institutional Responsibilities

The identified environmental issues and suggested mitigation measures with institutional arrangements for implementation, supervision and monitoring have been provided in matrix format (Environmental Management Plan) in Annexure II. These mitigation measures will be implemented as applicable for these subprojects.

4.3 Rainwater Harvesting

Adequate site drainage system shall be provided by the Contractor within the switchyard fencing under the present scope including connection at one or more points to the outfall point located outside the substation boundary wall is in the scope of contractor. In addition to drainage of rainwater with adequate site drainage, the contractor shall make arrangement for rainwater harvesting also. Rainwater harvesting shall not be done if the depth of water table is within 8.0 m from finished ground level. Rainwater harvesting shall be done by providing two numbers recharge structures with bore wells. The recharge structures shall be suitably located within the sub-station. Branch drains from the main drain carrying rainwater from entire switchyard, constructed in accordance with adequate site drainage, shall be connected to the recharge structures.

The internal diameter of recharge shafts shall be 4.5 meter with 230 mm thick lining of brick work up to a depth of 2.0 meter from ground level and 345 mm thick brickwork below 2.0 meter depth. The brickwork shall be constructed with cement mortar 1:6 (1 cement: 6 coarse sand). The overall depth of shaft shall be 5.0 meter below invert level of drain. The shaft shall be covered with RCC slab for a live load of 300 kg per sq.m. Two openings of size 0.7x0.7 meter shall be provided in the RCC cover slab as shown in the drawing. An iron cover made of 5 mm thick chequered plate with hinges shall be provided on the openings. Galvanized M.S. rungs of 20mm diameter at spacing of 300mm shall be provided in the wall of shaft below the opening in the RCC slab to facilitate cleaning of shaft. A 300 mm diameter bore well shall be drilled in the centre of the shaft. The depth of bore well shall be 5.0 meter more than the depth of sub soil water or as per directions of the Engineer-in-charge. A 100 mm dia medium duty MS pipe conforming to IS 1161 shall be
4.4 Institutional Frame work

HVPNL will have three levels of Institutional Bodies to oversee and implement ESPP. The bodies are constituted at Head Quarter level, Zonal level and Divisional level. Three levels Institutional body is given in Figure 4.0. The EMP implementation may be done by HVPNL or an independent agency deployed by HVPNL.

4.4.1 EMP implementation by HVPNL:

The EMP implementation may be done through Divisional level. The role and responsibilities are defined in following section for Head Quarter level, Zonal level and Divisional level at HVPNL.

At Head Quarter Level

Environment, Resettlement and Rehabilitation Committee (ER&R) has been constituted under the chairmanship of Director Technical. The other members of the committee include the concerned Chief Engineer/TS and CE/P&D HVPN, Panchkula and Deputy Secretary/Projects. Deputy Secretary/Projects will be the Member Secretary of the R&R Committee.

At Zonal Level

The Environment & Social Monitoring Committee (ESMC) constitute of concerned Chief Engineer/TS, concerned Superintendent Engineer/TS, concerned Executive Engineer/TS, Land Acquisition Officer and two representatives of AFs and ESMC would report to Director Technical, HVPNL, Panchkula.

At Divisional Level

In addition to above, Environment & Social Implementation Unit (ESIU) has also been constituted consisting of Executive Engineer/TS and SSE/SDO/ Construction of concerned place.

The role and functions of the ER&R, ESMC & ESIU include but are not limited to:

- Co-ordinate among various agencies involved in implementation of the ESPP programs;
Monitor and review implementation of the ESPP Plans;
Function as a grievance redressal body; and
Provide overall guidance and leadership for smooth implementation of resettlement and rehabilitation plans.
To review the ESPP Policy after every two years.

Figure 4.0: Three levels Institutional body at HVPNL
Major Responsibility of Environment & Social Implementation Unit (ESIU) at Divisional Level:

- Advise HVPNL on preparing reports to World Bank and other statutory bodies;
- Preparing procedures for implementing EMP;
- Review Contractor’s EMP, traffic management plan and safety plan and recommend for its approval;
- Provide training to HPVNL and Contractors’ staff on implementing environmental safeguard measures;
- Advise on obtaining various statutory environmental clearances on time;
- Conduct periodic field visits to examine environmental compliances and suggest corrective actions; and
- Any other issues as will be required to ensure environmental compliance.

4.4.2 EMP implementation by Independent Agency

HPVNL may engage Independent Agencies/Engineer for carrying out pollution monitoring activities. The Independent Agencies/Engineer will liaise with HPVNL environment unit to ensure that Contractor complies with the requirements of various environmental safeguard measures through supervision, monitoring and reporting on the same. Efforts must be made by Independent Agencies/Engineer to ensure that environmental mitigation and good-construction-practices are not only considered but actually implemented as integral component of each civil activity. It should be considered as day-to-day activity. The project may have a provision of part time input of Environmental Specialist within Independent Agencies/Engineer to supervise implementation of safeguard measures. His role would be more on advisory.

- Advise HPVNL on preparing reports to World Bank and other statutory bodies;
- Preparing procedures for implementing EMP;
- review Contractor’s EMP, traffic management plan and safety plan and recommend for its approval;
- provide training to HPVNL and Contractors’ staff on implementing environmental safeguard measures;
- advise on obtaining various statutory environmental clearances on time;
- conduct periodic field visits to examine environmental compliances and suggest corrective actions; and
- any other issues as will be required to ensure environmental compliance.

For ensuring that EMP is properly implemented, contract shall appoint a full time qualified and experienced Environmental and Safety Officer (ESO) from the commencement to completion of the project. The qualification and responsibilities of ESO as stipulated below should be considered.
The qualification of ESO will be as given below:

- Diploma or Graduate in Civil Engineering with post graduate specialization in Environmental Engineering or Environmental Science or equivalent;
- 5 to 10 years of total professional experience; and
- About 3 to 5 years of experience in similar projects i.e. management of environmental issues in design and construction of Sub-station / Transmission line.

The responsibilities of ESO of Contractor will include the following:

- Directly reporting to the Project Manager of the Contractor;
- Discussing various environmental issues and environmental mitigation, enhancement and monitoring actions with all concerned directly or indirectly;
- Prepare Contractor’s EMP and safety plan as part of their Work Program;
- Ensure contractor’s compliance with the EMP stipulations and conditions of statutory bodies;
- Conducting periodic environmental and safety training for contractor’s engineers, supervisors and workers;
- Preparing a registers for material sources, labour, pollution monitoring results, public complaint and as may be directed by the Engineer/ Independent Agencies;
- Assisting the HPVNL on various environmental monitoring and control activities including pollution monitoring; and
- Preparing and submitting monthly reports to Independent Agencies/ Engineer on status of implementation safeguard measures.

4.5 Capacity Building

Training and development of employees is integral for implementation of ESPP. Training will be imparted to the Superintending Engineer, Executive/ Non Executive, so as to enable them to understand the ESPP document and, to take necessary steps in right time of EMP implement. The training will be imparted at the HPVNL training institutes.

4.6 Environmental Monitoring

Environmental Monitoring Plan during construction phase for the proposed substations is given in Table 4.1.
### Table 4.1: Environmental Monitoring Plan

<table>
<thead>
<tr>
<th>Parameters of Monitoring</th>
<th>Sampling Location</th>
<th>Frequency</th>
<th>Measurement Method</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>Ambient Air</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SPM</td>
<td>1 location at construction site</td>
<td>Ambient Air monitoring should be on quarterly basis for 2 years (till the construction period)</td>
<td>Gravimetric with glass fibre filter paper (Respirable Dust Sampler)</td>
<td>(a) The location for monitoring should be 10-30 meter from road edge and 1.5 to 5 m from ground.</td>
</tr>
<tr>
<td>RPM</td>
<td></td>
<td></td>
<td>Gravimetric (Respirable Dust Sampler)</td>
<td></td>
</tr>
<tr>
<td>SO₂</td>
<td></td>
<td></td>
<td>EPA Modified West &amp; Gaeke method</td>
<td></td>
</tr>
<tr>
<td>NOₓ</td>
<td></td>
<td></td>
<td>Arsenite modified Jacob &amp; Hochheiser</td>
<td></td>
</tr>
<tr>
<td>CO</td>
<td></td>
<td></td>
<td>NDIR technique</td>
<td></td>
</tr>
<tr>
<td>Ambient Noise</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>dB (A)</td>
<td>1 location nearby school / college / religious area close to construction site</td>
<td>Ambient Noise level should be collected 24 hourly on quarterly basis for 2 years (till the construction period)</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Surface water</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>pH, BOD, COD, TDS, TSS, Mg, Na, Ca, K, Total hardness, Fe, Faecal Coliform, Total Coliform</td>
<td>A small water body near proposed 220 kV substation in Samain village, Hisar</td>
<td>1 sample on quarterly basis for 2 years (till the construction period)</td>
<td>Grab sample method - APHA</td>
<td>-</td>
</tr>
<tr>
<td>Groundwater</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>pH, BOD, Mg, Na, Ca, K, Total hardness, Fe</td>
<td>1 sample nearby tube well</td>
<td>1 sample on quarterly basis for 2 years (till the construction period)</td>
<td>Grab sample method - APHA</td>
<td>-</td>
</tr>
</tbody>
</table>
4.7 Environmental Budget

Table 4.2 shows the environmental budget for two 400 kV Substations in package G2 during construction phase. This has been calculated on the basis of environmental monitoring plan as discussed in section 4.6 (Table 4.1) of this report. The exact budget shall be finalized by the HPVNL during detailed design.

Table 4.2 Environmental Budget for Package G-2

<table>
<thead>
<tr>
<th>S. No.</th>
<th>Item Description</th>
<th>Quantity Per substation</th>
<th>Unit</th>
<th>Rate (Rs.)</th>
<th>Amount (Rs.) for one substation</th>
<th>Amount (Rs.) for two substations</th>
</tr>
</thead>
<tbody>
<tr>
<td>A 1</td>
<td>Environmental Monitoring</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>A.1</td>
<td>Ambient air quality monitoring as per Environmental Monitoring Plan</td>
<td>4</td>
<td>No.</td>
<td>10,000</td>
<td>40,000</td>
<td>80,000</td>
</tr>
<tr>
<td>A.2</td>
<td>Ambient noise level monitoring as per Environmental Monitoring Plan</td>
<td>4</td>
<td>No.</td>
<td>300</td>
<td>1,200</td>
<td>2,400</td>
</tr>
<tr>
<td>A.3</td>
<td>Groundwater quality monitoring as per Environmental Monitoring Plan</td>
<td>4</td>
<td>No.</td>
<td>5,000</td>
<td>20,000</td>
<td>40,000</td>
</tr>
<tr>
<td>A.4</td>
<td>Surface water quality monitoring as per Environmental Monitoring Plan</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>A.5 Environmental monitoring as per Environmental Monitoring Plan</td>
<td>4</td>
<td>No.</td>
<td>7,000</td>
<td>28,000</td>
<td>56,000</td>
</tr>
<tr>
<td>Sub Total A</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>B 1</td>
<td>Mitigation &amp; Enhancement Measure Cost</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>B 1</td>
<td>Water Sprinkling by Water Tanker at project site to minimise the dust</td>
<td>500</td>
<td>hrs</td>
<td>250</td>
<td>1,25,000</td>
<td>2,50,000</td>
</tr>
<tr>
<td></td>
<td>pollution during construction activities for at least 1 hours/ day for 250</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>working days for 2 years</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>B 2</td>
<td>Tree plantation as environment enhancing measure</td>
<td>350</td>
<td>No.</td>
<td>300</td>
<td>1,05,000</td>
<td>2,10,000</td>
</tr>
<tr>
<td>Sub Total B</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>C 1</td>
<td>Capacity Building / Training and Awareness</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>C 1</td>
<td>EMP Training at site</td>
<td></td>
<td>Lump</td>
<td>70,000</td>
<td>70,000</td>
<td>140,000</td>
</tr>
<tr>
<td>Sub Total C</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Total Environmental Cost (A+B+C)</td>
<td></td>
<td></td>
<td></td>
<td>7,78,400</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Contingency charges @ 6% on total</td>
<td></td>
<td></td>
<td></td>
<td>46,704</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Total Environmental Budget for package G2</td>
<td></td>
<td></td>
<td></td>
<td>8,25,104</td>
<td></td>
</tr>
</tbody>
</table>

5 For 220 KV Substation at Samain Village, Hisar only
5.0 PUBLIC CONSULTATION AND INFORMATION DISCLOSURE

5.1 Public consultation

Transmission projects do not create much environmental and social impact which may result in resistance from public. In spite of this, HVPNL has a firm commitment towards public awareness of possible social & environmental impacts, however minor these may be. As a first step, as per Section 29 of Electricity (Supply) Act-1948, public notification of the projects is published in local newspaper to invite objections from Public within two months.

Before finalization of ESPP document, due consultation with public at large was done by issuance of the notice in the newspaper by making available the draft ESPP at circle headquarters and website of the corporation. The comments / suggestion offered by the public were given due weightage and incorporated in the ESPP.

5.2 Purpose

The purpose of the public consultation includes the following:
- To ascertain the public views on various environmental issues related to sub-station;
- To encourage and provide for people’s participation in project implementation; and
- To obtain new insight and site specific information, and to appropriating possible mitigation measures based on local knowledge of the communities

5.3 Process Adopted

Public consultation is integral part of EMP report. Environmental and Social public consultations have been done at proposed sub-station locations. Local communities, who are primary stakeholders on environmental aspects, have been chosen for consultation. Focussed group discussion with the local community is adopted as a tool for the consultation at Sub-stations. The local communities have been informed in advance about the date, venue, and purposes of the public consultation with briefing on project interventions including its benefits and disadvantages. The environmental concerns and suggestions made by the participants has been listed out, discussed and dissolved.

5.4 Outcome of public consultation

Local communities are well aware of the proposed sub-stations. All the participants welcomed the project and requested for early completion. People are sure about their more opportunities due to this project, especially through direct engagement during construction. Specific environmental concerns and suggestions put forth by the local community are as below:
The local villagers are not satisfied with the present condition of electricity supply. They are expecting and demanding sufficient supply of electricity for the following purposes:
- Pumping of Water for irrigation purpose;
- Feeding their domestic animals with fodder that requires electric machines only;
- Electricity for education of their children; and
- Using electric home appliances, etc.

Local villagers are expecting employment in the substation during construction and operation phase.

Local villagers are expecting improvement in infrastructure at the operation phase. This will bring the problem of water (poor quality and less availability) in to the notice of local government. They demand better facility of water, especially for drinking and household purposes.

Villagers are expecting rise in the values of land in the close proximity of substation and hence, is encouraging the project.

As the proposed site for substations belong to local panchayat and the land is barren, therefore the panchayat showed a positive approach towards transfer of this land for some beneficial purpose (Refer Annexure IA and Annexure IB).

The documents on public consultation such as attendance and photographs of the participants are provided in Annexure IV and Annexure V respectively.

5.5 Institutional Stakeholders’ Consultation

Stakeholders’ consultation has been done to collect the following specific information.
- Walk over survey done for sub-station and transmission line;
- About ecological sensitive area passing through / close to sub-station and transmission line;
- Discussion about project features related with environmental issues;
- Land acquisition process for sub-station; and
- Toposheet for sub-station and transmission line.
6.0 FINDINGS AND RECOMMENDATION

6.1 Findings

The proposed land for both the substations belongs to panchayat of respective villages, which are found to be suitable from environmental consideration. The reasons being are follows:

- The proposed lands for both the sub-stations are barren with negligible vegetation;
- No natural water body exists in the close proximity to proposed sub-stations;
- No forest area exists in the close proximity to proposed sub-stations; and
- The land is not fertile, so no cultivation is possible as per the consultation with the local villagers, farmers and panchayat members.

The Gram panchayat of respective villages agreed to give the lands with no objection in purview of the following:

- Better electric supply
- Employment opportunities
- Best possible use of proposed barren land
- Future developments in other infrastructure like water supply, drainage and sanitation, education, health etc.

6.1.1 Specific Findings of Sub-station (220 KV) at Rangala Rajpura village

- The 16 acres of land has been identified by HVPNL for proposed sub-station, which belongs to the Gram Panchayat of the Rangala Rajpura Village;
- The identified site for proposed substation is categorized as Category B as per World Bank OP 4.01;
- The proposed location is Barren land;
- A small pond exists approximately 1km from the proposed site;
- The identified land for proposed sub-station is panchayat land and Gram Panchayat agrees to give their land for sub-station purpose. There is no alternative site identified or available for substation. The Gram Panchayat has given their consent for proposed sub-station and;
- The General Electric Layout (GELO) is being designed by HVPNL. This is not available at site office, Faridabad.
6.1.2 Specific Findings of 220 kV Sub-station Samain (Tohana)

- The 16.606 acres of land has been identified by HVPNL for proposed sub-station, which belongs to the Gram Panchayat of Samain Village;
- The proposed location is barren land and it is approximately 250 m away from habitation;
- No natural surface water body exists in close vicinity of the area. A water work is there adjacent to the proposed Sub-station site, from where water is supplied to the village;
- Few numbers of trees may need to cut. Exact numbers of trees to be cut (if any) will be finalized during design and permission will be taken from the State Forest department before construction;
- The identified land for proposed sub-station is panchayat land and Gram Panchayat agrees to give their land for sub-station purpose. There is no alternative site identified or available for substation. The Gram Panchayat has given their consent for proposed sub-station; and
- The General Electric Layout (GELO) is being designed by HVPNL. This is not available at site office, Hissar.

6.2 Recommendations

- The proposed sites of 220 kV Substation at Rangala Rajpura, Faridabad and 220 kV Substation at Samain, Hissar are the best suitable locations from Environmental as well as Social point of view.
- The Specific Environmental Management Plan with EMP budget has been recommended during construction phase of the project.
- The responsibility for EMP implementation during construction phase has been suggested to HVPNL/ Independent Agency, deployed by HPVNL.
Annexure –I

APPLICANTS APPLYING FOR CONSENT/AUTHORIZATION UNDER VARIOUS PROVISIONS/ACT ARE REQUIRED TO APPLY AS PER THE FORMAT BELOW

HARYANA STATE POLLUTION CONTROL BOARD

PROFORMA FOR SUBMITTING INFORMATION FOR OBTAINING NO OBJECTION CERTIFICATE (N.O.C)

TO:

The Member Secretary
Haryana State Pollution Control Board
S.C.O 11-A, IInd Floor, Sec 7-C,
Chandigarh

FROM:

____________________
____________________
Telephone: ____________________
Telex : _____________________

NAME & ADDRESS OF APPLICANT IF DIFFERENT FROM ABOVE

NAME, DESIGNATION AND ADDRESS OF THE PERSON AUTHORISED TO DEAL WITH THIS APPLICATION (POWER OF ATTORNEY TO BE ATTACHED)

TOTAL CAPITAL INVESTMENT OF UNIT:

(Which shall include the original cost of investment in Land, Buildings & Machines together with any additions to date. This is also applicable to cases where the factory, land & buildings are rented leased or mortgaged (Please tick appropriate boxes)

Approval of Town & Country Planning Dept.

Planning Deptt.   Yes   No   Other Authority    Yes   No
If YES please specify

No. of Persons likely to work in unit

1  DETAILS OF PRODUCTION AND PROCESS.

1.1  List the main product which is approved to produce together with the designed daily capacity.

1.2  List any By-products which are produced together with the designed daily capacity.

1.3  Time scale for achieving full production.

1.4  List all Raw Materials with the daily consumption at full production capacity.

1.5  State if any recycled material from the waste of your industry or any other industry is used in the process

   Yes  [ ]  No  [ ]

   If yes, specify the Process materials and quantities.

2  MANUFACTURING PROCESS

2.1  State the source of the process know how.

   In House  [ ]  National Laboratory  [ ]  Foreign  [ ]  Other (Specify)  [ ]

2.2  Give a brief description of the process technology utilised and provide a flow chart

2.3  Have you any foreign collaboration?  Yes  [ ]  No  [ ]

   (If yes, give details of any know how and equipment for pollution control purposes available to you under your agreements.)
3 ENERGY CONSUMPTION

3.1 Source of Energy  
- Public Supply  
- Plant Generation

3.2 If energy is generated in plant, state the quantity of fuel consumed daily and indicate the source e.g. Diesel Generating set with capacity, boiler with capacity etc.

<table>
<thead>
<tr>
<th>Source</th>
<th>Fuel</th>
<th>Coal</th>
<th>Fuel Oil</th>
<th>Diesel</th>
<th>Nat. Gas</th>
<th>Wood (Specify)</th>
<th>Other</th>
</tr>
</thead>
<tbody>
<tr>
<td>Daily Consumption</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Calorific Value</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>% Ash Content</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sulphur Content</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

4 LOCATION

4.1 Where is it proposed to locate the plant? (Attach indexed plan and site plan with detailed plant layout.)

4.2 Area of land proposed to be acquired

4.3 Area proposed to be developed

4.4 Present use of land

- Agriculture
- Forest
- Grazing
- Settlement/with population

4.5 Is the unit situated within the limits of:
- (i) Municipal Committee
- (ii) Municipal Corporation

4.6 Is the land situated in an approved Industrial Zone or Estate

- Yes
- No

4.7 Indicate if any of the following features exist within a 10 Kilometer radius of the site:
- (i) Reserved Forests
Consultancy Service for the preparation of RRAP and EMP for World Bank aided project of HVPNL

(ii) Sanctuary

(iii) National Park

(iv) Historical & National Monuments

This section must only be completed by units using coal as fuel and/or industries discharging Sulphur Dioxide.

5. TOWNSHIP
5.1 Do you propose building a township housing/quarters for your employees? Yes ☐ No ☐

5.2 Area allocated for the purpose Hectares/cu.m

5.3 Population to be accommodated

5.4 Distance from township to site km.

5.5 Services provided in the township:
   (i) Water Supply ☐ Yes ☐ No ☐ (ii) Daily consumption ☐
   (iii) Sewer System ☐ Yes ☐ No
   (iv) Sewage Treatment ☐ Yes ☐ No

6. WATER REQUIREMENTS
6.1 Source of water supply.
6.2 Public Supply System

   Own source ☐

   Indicate whether Ground/River/Lake with discharge.

6.3 Average daily quantities of water to be consumed:
   (i) For process and wash
   (ii) For cooling
   (iii) Sanitary
   (iv) Total
7. **WASTE WATER DISCHARGES**

7.1 Waste Water discharge per day from:

(i) Process and wash
(ii) Cooling
(iii) Sanitary
(iv) Total

7.2 Through what will the wastewater be discharged?

Separate Sewer
Combined Sewer

7.3 Mode of discharge

Stream
Public Sewer
On Land
Irrigation water channels/water courses

7.4 Type of treatment to be adopted

Biological
Chemical

7.5 What arrangements have been made to handle and dispose of sludge from treatment plant?

Incinerator
Land Fill
Composting

7.6 Are toxic substances are likely to be discharged? Yes
No

If yes, specify substances used.

Organic:
(Including Pesticides)

Others:

8. **SOLID WATES**

8.1 Total quantity of solid waste in tonnes per day.

8.2 Nature of waste

Lumps
Granules
Dust
Slurry

Sludge

8.3 Proposed method of disposal including treatment of sludge.

Landfill
Dumping
Composting
Incineration

8.4 Have you considered the possibility of recovery and reutilization of any portion of the solid wastes? If Yes please give details

Yes
No
9. **ATMOSPHERIC EMISSION**

9.1 Emission from fuel burning

<table>
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<tr>
<th>Composition</th>
<th>Particulars</th>
<th>Gases</th>
</tr>
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</table>

9.2 Emission from process

9.3 Stack/source of emission:

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<tr>
<th>(i) Total Number</th>
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<td>(ii) Source</td>
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<td>(iii) Height in m. above G.I</td>
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<tr>
<td>(iv) Height in m. above top of Building</td>
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<tr>
<td>(v) Internal Diameter in mm</td>
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9.4 Proposed Air Pollution control System

Give information on type and add detailed specifications

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<th>Precipitators</th>
<th>Scrubbers</th>
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</table>
9.5 Proposed method of handling and disposal of waste trapped by pollution arresting equipment

- Landfill
- Dumping
- Incinerators

10. **OTHER SOURCES OF POLLUTION**

10.1 Is your industry likely to cause noise pollution? Yes ☐ No ☐

If yes what noise abatement programme have you planned?

10.2 Is there any odour problem likely to occur from your industry? Yes ☐ No ☐

10.3 Is there any thermal pollution of surface water likely to occur from your industrial discharge? Yes ☐ No ☐

If yes what measures do you propose taking?

11. **COST OF POLLUTION CONTROL**

What is the total expenditure proposed for pollution monitoring and control both for air and water?

Rs. ☐ What is this as a percentage of your capital Investment? ☐

What is this as a percentage of your Operating Expenditure? ☐

12. **CAPITAL RECURRING**

12.1 Enclose a copy of the Project Report.

12.2 Name of the Institution/Institute from which Financial Assistance is being sought.

12.3 Any other additional information about beneficial or adverse environmental impact from your industry.

12.4 In the event the industry does not have any trade effluent, you should submit an affidavit duly attested by First Class Magistrate/Notary Public to the effect that the industry after commissioning will not discharge any ‘Trade Effluent’ and shall not discharge any trade effluent in future without the prior permission of the Board.

12.5 You should also submit an affidavit duly attested by a First Class Magistrate:

That the industry shall raise the stack height of Diesel Engined Generating Sets and Boilers as per the prescribed standards and necessary arrangements shall
be made by the industry for controlling Air Pollution before commissioning the plant and the pollutants will meet the Emission and other Standards as will be prescribed by the Board from time to time.

12.6 You should also give an affidavit to the effect:

That the works of treatment plant shall be completed side by side with the construction of the main plant and the industry will be commissioned only after the treatment plant is complete and commissioned.

*Trade Effluent* includes the liquid gaseous or solid substance which is discharged from any premises used for carrying on any trade or industry other than domestic sewage.

**ADD SEPARATE SHEETS WHEREVER NECESSARY**

PLACE____________________  SIGNATURE____________________

DATE____________________  NAME____________________

DESIGNATION________________

ADDRESS

____________________________________________________________________

____________________________________________________________________

Annexure:

1. Partnership Deed
2. Project Report
3. Index Plan/Detailed Plan of the Unit
4. Pollution Control Project Report (i) Water (ii) Air
5. Affidavits covering 12.4, 12.5, 12.6
6. Flow Chart
7. Details of Stacks
HARYANA STATE BPOLLUTION CONTROLL BOARD

Application For Consent / Authorization

FROM

__________________________________________
__________________________________________
__________________________________________

TO

The Member Secretary
Haryana State Pollution Control Board
Chandigarh

Sir

I/We hereby apply for consent/authorization for the year _____________________ to

__________________________


2. Consent to /operate/renewal of consent under section 21 of Air (Prevention & control of Pollution) Act, 1981 as amended

3. Authorization / renewal of authorization under rule V of the Hazardous waste (Management & handling rules) 1989 as amended in connection with my/our existing/proposed/altered/ additional manufacturing / processing activities from the premises as per detail given below.
Part A: General

1. Name, Designation, Office Address, Telephone
   Fax & E-Mail address of the Applicant

2. a) Name & location of the Industrial Unit/Premises for which the application is made
   (Give revenue survey Number / Plot No. Name of the taluka & Distt with Telephone No. & Fax No.
   b) Details of planning permission obtained from M.C/Directorates of urban development or town & country Planning/HUDA/ which ever applicable
   c) Name of the M.C/Panchyat Samiti/ Panchayat under whose jurisdiction the unit is located & name of the license issuing authority.

3. Names Address with telephone, fax & e-mail address of the Managing Director/Managing Partner & officer responsible for the matter Concerned with Pollution Control & Hazardous Waste Disposal.

4. if registered as a small-scale industrial unit give number & date

5. Gross Capital Investment of the unit without depreciation till the date of application (cost of building, land, plant & machinery)(to be supported by affidavit, annual report, and certificate from Chartered accountant. For proposed units)

6. If the site is located near seashore /river bank/ other water bodies; indicate the name & distance of the water body.

7. Does the location satisfy the requirements under relevant central/state Govt. Notifications on ecologically fragile area etc. if so give details?

8. If the site is situated near in notified industrial estate:
Consultancy Service for the preparation of
RRAP and EMP for World Bank aided project of HVPNL

a) Whether the authority has provided effluent collection, treatment & disposal system.

b) Will the applicant utilize the system if provided

c) If not provided, details of proposed arrangement for the treatment of effluent.

9 Total Plot area, Built up area & area available for the use of treated sewage/trade effluent.

10 Month & year of the proposed commissioning of the unit

11 Number of workers & office staff

12 a) do you have a residential colony within the premises in respect of present Application is made?

b) If yes, please state population staying

c) Indicate its location & distance w.r.t plant site.

13 List of products & by-products manufactured in tones/month, kl/month or Numbers/month. Give figures corresponding to maximum installed production capacity.

14 List of Raw materials & process chemicals with annual consumption corresponding to above stated production figures tones/month, kl/month or Numbers/month.

15 Description of process of manufacture for each of products showing input/output quality & quality of solid liquid gaseous wastes, if any forms each unit process to be supported by flow sheet &/or material balance.
**PART B  Waste Water Aspects (For Water Consent) If Not Applicable Write N.A)**

16 Water Consumption for different uses (m3/day)
   1 Industrial cooling, Spraying in mine pits or boiler feeds.
   2 Domestic purpose
   3 Processing whereby water gets polluted & the pollutants are easily biodegradable & are toxic.
   4 Processing whereby water gets polluted & the pollutants are not easily biodegradable & are toxic.
   5 Other such as agriculture, gardening etc.

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<td>Total_________________</td>
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17 Source of Water supply, Name of the authority granting permission if applicable & quality permitted

18 Quantity of waste water (effluent) generated (m3/day)
   1 Domestic
   2 Industrial

19 Water Budget calculations accounting for difference between water consumption & effluent generated.

20 Present treatment of sewage / canteen effluent (give sizes capacity)

21 Present treatment of trade effluent (give sizes / capacity of treatment units) (A schematic diagram of treatment scheme with inlet/outlet characteristics of each unit operation / process is to be provided. Include details of residue management system (sludge’s)

22 a) Are sewage & trade effluent mixed together
   b) If yes, state at which stage whether before or after treatment.

23 Capacity of treated effluents slump Guard pond if any

24 Mode of Disposal of treated effluents with respective quantity
   1) Into stream/river (name of the river)
   2) Into drain/sewer (owner of the sewer)
3) On land for irrigation on owned land / lease land specify the cropped area (to be supported by relevant documents)
4) Quantity of treated effluent reused / recycled. Provide a location map of the disposal arrangement indicating the outlets of for sampling.

25 Quality of untreated / treated effluents (specify PH & concentration of SS BOD COD & specifics pollutants relevant to the industry. TDS to be reported for disposal of land into stream / river.

Enclose a copy of latest report of analysis from the laboratory approved by Haryana State Pollution Control Board/ Central Board / Central Govt. in the ministry of Env & Forests. For proposed unit furnish expected characteristics of the untreated / treated effluents

PART C Air Emission Aspect For (Air Consent) If Not Applicable Write N.A.

26 Fuel Consumption

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a) Fuel Consumption (TPD)
b) Caloric value
c) Ash content%
d) Sulpher content%
e) Others

27 Details of stack

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<td>d) Fuel type</td>
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<td>e) Fuel quantity</td>
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<tr>
<td>f) Material of Construction</td>
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g) Shape
h) Height
i) Diameter
j) Gas quantity
k) Gas temp
l) Exit gas
m) Control equipment preceding the stack

28 Do you have adequate facility of collection of samples of emission in the form of part holes, platform, ladder etc as per Central Board Publication “EMISSIONS regulations part III (Dec 1985)

29 Quality of treated flue gas emission & process emissions specify concentration of criteria pollutants & industry/ process specific pollutants stack wise. Enclose a copy of latest report of analysis from the approved laboratory by HSPCB /central board/ central government in the ministry of Environment & forest. For proposed units furnish the expected characteristics of the emission.

PART D: Hazardous Waste Aspects (For Authorization Under Hazardous Waste Rules) If Not Applicable write N.A.

30 a) whether the unit is generating hazardous waste as defined in the HW (management & handling rules) 1989 as amended.
   b) if so, the category No.

31 Authorization required for
   i) Collection
   ii) Reception
   iii) Treatment
   iv) Transport
   v) Storage
   vi) Disposal
      Of the HW

32 Quantity of the HW generated (kg/day) or (mt/month)
33 Characteristics of the Hazardous waste specify the concentration of the relevant pollutants

Enclose a copy of latest report of analysis from the laboratory approved by HSPCB / central board / central govt in the ministry of Environment & forest.

34 Mode of Storage (intermediate / final)(describe area location methodology)

35 Present treatment of Hazardous Waste, if any (give type & capacity of treatment units)

36 Quantity of HW disposed
   i) Within the factory
   ii) Outside the factory (specify location & enclose copies of agreement)
   iii) Through sale (Enclose documentary proof copies of agreement)
   iv) Outside state / union Territory, if yes particulars of (i) & (ii) above.
   v) Others (specify)

PART E: Additional Information

37 a) do you any proposals to upgrade the present system for treatment & disposal of 
   effluent/emission & for HW
   
   b) If yes give the details with time –schedule for the implementation & approximate expenditure to be incurred on it.

38 Capital & recurring (o & m) expenditure on various aspects of environment protection such as 
   effluent emission HW solid waste tree plantation monitoring data acquisition etc.

39 To which the pollution control equipment separate meters for recording consumption of electric energy are installed?
40 Which of the pollution control items are connected to D.G set (captive power source) to ensure the running in the event of normal power failure?


42 Hazardous chemicals are defined under the manufacture, storage & import of Hazardous chemicals, rules, 1989.
   a) List of HC stored (imported & indigenous)
   b) Details of isolated storage
   c) Details of emergency preparedness plans prepared.

43 Brief details of tree plantation/ green belt development within applicant's premises.

44 Information of schemes for waste minimization, source recovery & recycling implemented & to be implemented, separately.

45 Any other additional information that the applicant desires to give.

46 I/We further declares that the information furnished above is correct to the best of my/our knowledge.

47 I/we hereby submit that in case of any change from what is stated in this application in respect of Raw materials, products, process of manufacture & treatment &/or disposal of effluent, emissions, Hazardous waste etc. in quality & quantity: a fresh application for consent/authorization shall be made & unit the grant of fresh consent/authorization no change shall be made.

48 I/we undertakes to furnish any other information within 1 month of its being called by the Board/Committee.
I/we agreed to submit to the board an application for renewal of consent/authorization in 2 months in advance before the date of expiry of the consent/authorization validity period.

I/we enclose herewith a demand draft for Rs__________ (Rupees ___________) drawn in favor of ______________ Pollution Control Board/Committee as the fee for consent/authorization.

Yours Faithfully

Signature_________
Name____________
Designation_______

Documents enclosed:

1. Demand draft or receipt of deposit in an authorized bank towards consent fee /authorization.
2. Undertaking of affidavit or statement from the annual report or certificate from the C A in support of gross fixed capital investments
3. Site plan / location map (in cases NOC was not obtained earlier)
4. Declaration regarding the distance of unit from the bank of Main River & in respect of stone crusher, hot mix plant for distance from highways & habitations.
5. Layout plan showing the location of stacks, effluent treatment plant, effluent disposal areas, air pollution control devices, HW treatments & disposal areas.
8. Copy of small-scale industries registration certificate, if applicable.
9. Copies of letter of indent/ industrial licenses, clearances, from the dept or any other relevant document.
10. Copies of the planning permission certificate issued by the MC/Directorates of urban development or town & country planning/HUDA.

Note the documents are at Sr.No 2-11 are necessary for first application. For applications for renewal of document at Sr No.7 is necessary.
Letter for transfer of Panchayat land for the Construction for 220KV substation in Rangala Rajpur, Faridabad
Consultancy Service for the preparation of RRAP and EMP for World Bank aided project of HVPNL

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Preliminary EMP – Package G 2
Consultancy Service for the preparation of RRAP and EMP for World Bank aided project of HVPNL
Letter for transfer of Panchayat land for the Construction for 220 KV substation in Samian Village, Fatehabad

Annexure – IB
Consultancy Service for the preparation of RRAP and EMP for World Bank aided project of HVPNL

Preliminary EMP – Package G 2

Attested to be true copy

Patwari Cho Tezpur
Office Kamrup
Tezpur, Assam
Consultancy Service for the preparation of RRAP and EMP for World Bank aided project of HVPNL

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Preliminary EMP – Package G 2

58
Consultancy Service for the preparation of RRAP and EMP for World Bank aided project of HVPNL

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Preliminary EMP – Package G 2

59
Consultancy Service for the preparation of RRAP and EMP for World Bank aided project of HVPNL

Preliminary EMP – Package G 2

Executive Engineer
Civil Works Division
HVPNL, Hisar

LAND PLAN OF 220 KV SST SAMAIN

SUBSTATION

2. 1x100 MVA 220/132 kV transformer
(a) 132 kV substation, Dablain under consideration of UHBVNL.
(b) 132 kV substation, Dharmtaan existing UHBVNL.
## Annexure – II

### Environment Management Plan for 220 kV substations in Rangala Rajpura Village, Faridabad & Samain (Tohana), Hissar

<table>
<thead>
<tr>
<th>Project Activity / Stage</th>
<th>Potential Impact</th>
<th>Mitigation Measures</th>
<th>Parameters to be Monitored</th>
<th>Measurement and Frequency</th>
<th>Institutional responsibility</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Pre construction / Design Phase</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Selection of land</td>
<td>Change in land use</td>
<td>1. Avoidance of forest land, cultivable land and built up area. 2. At least 100 m away from the surface water body 3. Should be away from environmental sensitive locations such as school, colleges, hospitals, religious structures, monuments etc 4. Minimum tree cutting 5. Consultation with local villagers and relevant authorities</td>
<td>Land use of the site and nearby location</td>
<td></td>
<td>HVPNL</td>
</tr>
<tr>
<td>Equipment Specifications and design parameters</td>
<td>Release of Chemicals and gases in receptors</td>
<td>1. Pollution Control equipments to be used in Substation transformers or other project facilities or equipment. 2. Process, equipment and system not to use CFCs including halon, and their use, if any, in existing processes and systems should be phased out and to be disposed off in a manner consistent with the requirement of the government</td>
<td>1. Transformers design 2. Process, equipment and design</td>
<td>Once during design phase</td>
<td>HVPNL</td>
</tr>
<tr>
<td>Designing drainage pattern</td>
<td>Impact on groundwater and nearby agricultural field</td>
<td>Appropriate mitigation measures to be adopted in the design itself to avoid accidental hazards in the drainage system</td>
<td>Ground condition for flow of drain water</td>
<td>Part of detailed design survey</td>
<td>HVPNL</td>
</tr>
<tr>
<td>Rainwater Harvesting</td>
<td>Positive Impact</td>
<td></td>
<td>-</td>
<td>Part of detailed design survey</td>
<td>HVPNL</td>
</tr>
<tr>
<td>Project Activity / Stage</td>
<td>Potential Impact</td>
<td>Mitigation Measures</td>
<td>Parameters to be Monitored</td>
<td>Measurement and Frequency</td>
<td>Institutional responsibility</td>
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<tr>
<td>Construction Phase</td>
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</tr>
<tr>
<td>Equipment layout and installation</td>
<td>Noise and Vibrations</td>
<td>Construction techniques and machinery selection seeking to minimize ground disturbance</td>
<td>Construction techniques and machinery</td>
<td>Construction techniques and machinery creating minimal ground disturbance—once at the start of construction phase</td>
<td>Contractor/HPVNL</td>
</tr>
<tr>
<td>Physical Construction</td>
<td>Disturbed nearby farming activities</td>
<td>Construction activities on land timed to avoid disturbance on the nearby field crops (within 1 month of harvest wherever possible)</td>
<td>Time period of the construction</td>
<td>1. Crop disturbance—post harvest 2. Crops—once</td>
<td>Contractor/HPVNL</td>
</tr>
<tr>
<td>Mechanized Construction</td>
<td>Noise and Vibration</td>
<td>1. The machines should be properly fitted with silencers 2. Regular maintenance of constructional equipments 3. Turning off plant when not in use</td>
<td>Constructional equipments</td>
<td>Once at the start of constructional activities and at least once during middle of construction duration</td>
<td>Contractor/HPVNL</td>
</tr>
<tr>
<td>Vehicular movement during Construction</td>
<td>Impact on ambient air quality and impact on ambient noise quality</td>
<td>Water sprinkling on haul road will minimize the dust generation due to vehicle movement. The machinery and construction vehicle will be fitted with silencer. The DG set will kept on closed unit to reduce the noise level. Green belt development will be done around the premises of sub-station.</td>
<td>Ambient air quality and ambient noise quality</td>
<td>Ambient air and Ambient noise will be monitored with approved monitoring agency at construction site as per monitoring plan (Table 4.1).</td>
<td>Contractor/HPVNL</td>
</tr>
<tr>
<td>Temporary blockage of utilities</td>
<td>Danger to local villagers</td>
<td>Safety awareness program among the villagers prior to construction</td>
<td>Safe movement of the construction vehicles</td>
<td>Safe driving of construction vehicle</td>
<td>Contractor/HPVNL</td>
</tr>
<tr>
<td>Site clearance</td>
<td>Impact on vegetation and microbial</td>
<td>Marking of vegetation to be removed prior clearance and strict control on clearing activities to ensure minimum</td>
<td>Vegetation marking and minimum clearance</td>
<td></td>
<td>Contractor/HPVNL</td>
</tr>
<tr>
<td>Project Activity / Stage</td>
<td>Potential Impact</td>
<td>Mitigation Measures</td>
<td>Parameters to be Monitored</td>
<td>Measurement and Frequency</td>
<td>Institutional responsibility</td>
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<tr>
<td>Earthwork</td>
<td>1. Accidental runoff and 2. Solid waste disposal can cause groundwater contamination</td>
<td>1. Regular check over accidental spillage 2. Excavated unsuitable material shall be disposed off at proper location</td>
<td>1. Type and quantity of spillage 2. Soil disposal location and volume (m³)</td>
<td>1. Appropriate fill disposal sites- every two weeks 2. Acceptable soil disposal sites- every 2 weeks</td>
<td>Contractor/ HPVNL</td>
</tr>
<tr>
<td>Substation Construction</td>
<td>Loss of Soil and soil erosion</td>
<td>The borrow area shall be identified with proper consent of land owner. The loss of soil erosion shall be control by grassing over the available land during construction of substation.</td>
<td>Requirement of Borrow area</td>
<td>Acceptable borrow areas at every 2 weeks</td>
<td>Contractor/ HPVNL</td>
</tr>
<tr>
<td>Water pollution</td>
<td>Avoidance of constructional activities during monsoon</td>
<td>pH, BOD, Mg, Na, Ca, K, Total hardness, Fe etc</td>
<td>With approved monitoring agency at construction site as per monitoring plan (Table 4.1)</td>
<td>Contractor/ HPVNL</td>
<td></td>
</tr>
<tr>
<td>Storage of constructional materials</td>
<td>Accidental contamination in groundwater</td>
<td>Fuel and other hazardous materials to be stored securely.</td>
<td>Location of hazardous material, spill reports (type of chemical spilled and quantity, etc)</td>
<td>Fuel storage location and regular check over the same</td>
<td>Contractor/ HPVNL</td>
</tr>
<tr>
<td>Constructional Schedules</td>
<td>Noise pollution</td>
<td>Constructional activities to be undertaken during day time only and local community shall be informed about the constructional schedule</td>
<td>Time of construction and noise level [dB(A)]</td>
<td>Once in a quarter at construction site</td>
<td>Contractor/ HPVNL</td>
</tr>
<tr>
<td>Provision of facilities to the constructional workers</td>
<td>Contamination of receptors (land, air, water)</td>
<td>Proper sanitation, water supply and waste disposal facilities</td>
<td>Amenities of workforce facilities</td>
<td>Presence of proper sanitation, water supply and waste disposal facilities</td>
<td>Contractor/ HPVNL</td>
</tr>
<tr>
<td>Project Activity / Stage</td>
<td>Potential Impact</td>
<td>Mitigation Measures</td>
<td>Parameters to be Monitored</td>
<td>Measurement and Frequency</td>
<td>Institutional Responsibility</td>
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</tr>
<tr>
<td>Inadequate Construction stage monitoring</td>
<td>Likely to maximize damages</td>
<td>1. Training of environmental monitoring personnel 2. Implementation of effective environmental monitoring and reporting system using checklist of all contractual environmental requirements 3. Appropriate contract clauses to ensure satisfactory implementation of contractual environmental mitigation measures</td>
<td>1. Training Schedules 2. Respective contract checklist and remedial actions taken thereof. 3. Compliance report related to environmental aspects for the contract</td>
<td>1. Number of programs attended by each person – once a year 2. Submission of duty completed checklists of all contracts for each site – once 3. Submission of duty completed compliance report for each site – once</td>
<td>Contractor/ HPVNL</td>
</tr>
</tbody>
</table>

**Operational Phase**

<table>
<thead>
<tr>
<th>Operational Phase</th>
<th>Potential Impact</th>
<th>Mitigation Measures</th>
<th>Parameters to be Monitored</th>
<th>Measurement and Frequency</th>
<th>Institutional Responsibility</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil Spillage</td>
<td>Contamination of groundwater</td>
<td>Substation transformers located within secure and impervious bunded areas with a storage capacity of at least 100% of the capacity of oil in transformers and associated reserve tanks</td>
<td>Substation bonding “as-built” diagrams</td>
<td>Bonding capacity and permeability -once</td>
<td>HPVNL</td>
</tr>
<tr>
<td>Workers’ health and</td>
<td>Injury and Sickness / Health</td>
<td>1. Careful design 2. Safety awareness</td>
<td>Usage of appropriate technologies,</td>
<td>1. Capacity building and training – once</td>
<td>HPVNL</td>
</tr>
<tr>
<td>Project Activity / Stage</td>
<td>Potential Impact</td>
<td>Mitigation Measures</td>
<td>Parameters to be Monitored</td>
<td>Measurement and Frequency</td>
<td>Institutional responsibility</td>
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</tr>
<tr>
<td>safety</td>
<td>hazards</td>
<td>3. Fire emergency plan 4. Training and capacity building 5. Adequate sanitation and medical facilities</td>
<td>Awareness amongst the staff, provision of facilities etc</td>
<td>a year 2. Complaints received from staff – every two weeks</td>
<td></td>
</tr>
<tr>
<td>Operation and maintenance staff skills less than acceptable</td>
<td>Unnecessary environmental losses of various types</td>
<td>1. Adequate training to all the staff 2. Preparation and training in the use of O and M manuals and standard operating practices</td>
<td>Training / Mock drills for all the staff</td>
<td>Number of programs and number of staff covered – once every year</td>
<td>HVPNL</td>
</tr>
<tr>
<td>Environmental monitoring</td>
<td>Inadequate Environmental monitoring will cause diminished ecological and social values</td>
<td>Staff to receive training of environmental monitoring at various point of time during operation</td>
<td>1. Environmental and social parameters 2. Training / Mock drills / Awareness for all the staff</td>
<td>Environmental parameters-every 6 months</td>
<td>HVPNL</td>
</tr>
<tr>
<td>Noise generating equipments</td>
<td>Nuisance to neighbouring properties</td>
<td>1. Equipments to be well installed with noise absorbing techniques 2. Noise barriers</td>
<td>Noise level in dB (A)</td>
<td>Every month or as desired in consultation with affected parties (if any)</td>
<td>HVPNL</td>
</tr>
</tbody>
</table>
## Annexure III

**LIST OF THE UNITS REGISTERED WITH MOEF/CPCB AS RECYCLERS/REPROCESSORS HAVING ENVIRONMENTALLY SOUND MANAGEMENT FACILITIES USED/WASTE OIL RE-PROCESSORS**

<table>
<thead>
<tr>
<th>S. No.</th>
<th>Name of the unit</th>
<th>Waste permitted and Quantity allowed</th>
<th>Registration Valid upto (DD-MM-YYYY)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Haryana</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1.</td>
<td>M/s. Bharat Oil &amp; Grease Company C-4/15, MIE, Bhadurgarh, Jhajjar Haryana</td>
<td>Used Oil - 2880 KLA</td>
<td>No expiry date. . Validity as per the <strong>Terms &amp; Conditions</strong> specified in the registration certificate</td>
</tr>
<tr>
<td>2.</td>
<td>M/s. Universal Lubricants &amp; Speciality Products, Village - Danialpur, Kunjpura Road, Dist. Karnal (Haryana)</td>
<td>Used Oil - 3600 KLA</td>
<td>No expiry date. . Validity as per the <strong>Terms &amp; Conditions</strong> specified in the registration certificate</td>
</tr>
<tr>
<td>3.</td>
<td>M/s. Kuwait Oil Processors, Khasra No. 89, Delhi Rohtak Road, Sampla, Dist. Rohtak (Haryana)</td>
<td>Waste Oil - 4800 KLA</td>
<td>05/07/2008</td>
</tr>
<tr>
<td>5.</td>
<td>M/s. Haryana Petro Chemicals, Vill. Sheikhpura Meerut Road, Karnal, Haryana</td>
<td>Used Oil – 1200 KLA</td>
<td>27/03/2009</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Waste Oil – 4200 KLA</td>
<td></td>
</tr>
<tr>
<td>8.</td>
<td>M/s. Haryana Industrial Oils Co. Pvt. Ltd., Najafgarh Road, Industrial Area, Bahadurgarh-124 507, (Haryana) E-Mail :- <a href="mailto:hioc87@yahoo.com">hioc87@yahoo.com</a></td>
<td>Used Oil - 3750 KLA</td>
<td>No expiry date. . Validity as per the <strong>Terms &amp; Conditions</strong> specified in the registration certificate</td>
</tr>
<tr>
<td>S. No.</td>
<td>Name of the unit</td>
<td>Waste permitted and Quantity allowed</td>
<td>Registration Valid upto (DD-MM-YYYY)</td>
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<tr>
<td>11.</td>
<td>M/s. Satyam Petro Chemical, Plot No. 5, Sector – 4, Industrial Area, Faridabad (Haryana)</td>
<td>Used Oil - 360 KLA</td>
<td>14/10/2009</td>
</tr>
<tr>
<td>12.</td>
<td>M/s. Lubri Sales (India) 32, Industrial Development Colony, Mehrauli Road, Gurgaon - 122001 (Haryana)</td>
<td>Used Oil - 6000 KLA</td>
<td>No expiry date. Validity as per the Terms &amp; Conditions specified in the registration certificate</td>
</tr>
<tr>
<td>13.</td>
<td>M/S Shiv Refinery , Vill. Newel, Kunjpura Road, Karnal - 132 001, Haryana</td>
<td>Used Oil -1000 KLA</td>
<td>09/03/2010</td>
</tr>
</tbody>
</table>

Source: [http://cpcb.nic.in/oldwebsite/Hazardous%20Waste/wasteoil.html](http://cpcb.nic.in/oldwebsite/Hazardous%20Waste/wasteoil.html)
Annexure – IV

Attendance of Public Consultation for 220 KV substation at Rangala Rajpura Village, Faridabad

<table>
<thead>
<tr>
<th>LIST OF PERSONS</th>
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<tbody>
<tr>
<td>Name of the Village/Panchayat</td>
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<tr>
<td>Date</td>
</tr>
<tr>
<td>Venue</td>
</tr>
<tr>
<td>No. of Persons attended:</td>
</tr>
<tr>
<td>Start and End Time</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>S.No.</th>
<th>Name</th>
<th>Signature</th>
</tr>
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<tbody>
<tr>
<td>1</td>
<td>Rami</td>
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</tr>
<tr>
<td>2</td>
<td>Fateh</td>
<td></td>
</tr>
<tr>
<td>3</td>
<td>Harmi</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>Haroon</td>
<td></td>
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<tr>
<td>5</td>
<td>Hakeem</td>
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<tr>
<td>6</td>
<td>Bima</td>
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<tr>
<td>7</td>
<td>Reyda</td>
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<tr>
<td>8</td>
<td>Munti</td>
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<td>9</td>
<td>Ali</td>
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<tr>
<td>10</td>
<td>Shami</td>
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<tr>
<td>11</td>
<td>Sabir</td>
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<td>12</td>
<td>Provina</td>
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<td>S.No.</td>
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<tr>
<td>18</td>
<td>Sahajwalhi</td>
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<tr>
<td>19</td>
<td>Jelnish Kachey</td>
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<td>20</td>
<td>Manda Ram</td>
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<td>22</td>
<td>Rashid Ahmed</td>
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<td>23</td>
<td>Suresh Kumar</td>
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<td>Amar Singh</td>
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<td>30</td>
<td>Khambing</td>
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<tr>
<td>31</td>
<td>Yakubesh Ahmed</td>
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<td>32</td>
<td>Mohd Shakee</td>
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</tbody>
</table>
Attendance of Public Consultation for 220 KV substation at Samain Village, Fatehabad

Sub Station - Samain (Tohana) Date 10

Attendance of Public Consultation for 220 KV substation at Samain Village, Fatehabad
Annexure – V

Photographs of Public Consultation for 220 KV substation in Rangala Rajpura Village, Faridabad

1. Participants during Women Consultation in Rangala Rajpur (Firozpurzirka Village)
2. Community consultation with Panch members and villagers at Rangala Rajpur (Firozpurzirka Village)

Photographs of Public Consultation for 220 KV substations in Samain Village, Fatehabad

1. Community consultation with Panch members and villagers at Village Samain
2. Public consultation at Samain Sub-station site