



Electricity Access Expansion Project (P153743)

AFRICA | Niger | Energy & Extractives Global Practice |
IBRD/IDA | Investment Project Financing | FY 2016 | Seq No: 5 | ARCHIVED on 29-Jun-2018 | ISR32677 |

Implementing Agencies: Government of the Republic of Niger, Government of the Republic of Niger - Ministre du Plan, Ministry of Energy and Petrol, NIGELEC, Ministere du Plan

Key Dates

Key Project Dates

Bank Approval Date:16-Dec-2015

Effectiveness Date:21-Jun-2016

Planned Mid Term Review Date:31-Dec-2018

Actual Mid-Term Review Date:--

Original Closing Date:31-Dec-2021

Revised Closing Date:31-Dec-2021

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

<p>The Project Development Objective (PDO) is to increase access to electricity.</p>

Has the Project Development Objective been changed since Board Approval of the Project Objective?

No

Components

Name

Extension and reinforcement of the distribution system:(Cost \$56.28 M)

Strengthening institutional capacity in the electricity sector:(Cost \$8.72 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	● Satisfactory	● Satisfactory
Overall Implementation Progress (IP)	● Satisfactory	● Moderately Satisfactory
Overall Risk Rating	● Substantial	● Substantial

Implementation Status and Key Decisions



Since the last ISR several missions and support meetings took place, including safeguards missions from 15-23 February 2018 and in April 2018 as well as the pre-appraisal mission of the AF for NELACEP from March 26-30, 2018. This ISR also builds on the latest progress report submitted by the PIU as of May 31, 2018 and the implementation support mission of June 11-13, 2018.

The project implementation has slowed down and delays are being observed in regard to the agreed timeline. As of end March 2018, 80 percent of the project funds were committed and all major construction works contracts have been awarded and equipment supply are progressing.

In component 1, the physical works have started in the seven localities and are currently progressing well with an execution rate varying between 20 – 80 percent depending on cities.

The overall disbursement rate of the Project was about 43 percent (about US\$28 M) as of May 31, 2018, which is 45 percent above the original projection. The project's financial management (FM) and procurement performances are both rated Satisfactory. The GoN is in compliance with the project's two dated legal covenants, namely the appointment of independent auditor and the procurement and set up of an accounting software. There are no overdue audit reports, no overdue IFRs nor ineligible expenditures under NELACEP. The first audited financial statements of NELACEP, for FY2017 (year ended Dec 31, 2017) was completed on 14 June 30, 2018 and no noticeable issue was identified.

Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	● Moderate	● Moderate	● Moderate
Macroeconomic	● Low	● Low	● Low
Sector Strategies and Policies	● Substantial	● Substantial	● Substantial
Technical Design of Project or Program	● Low	● Low	● Low
Institutional Capacity for Implementation and Sustainability	● Substantial	● Substantial	● Substantial
Fiduciary	● Substantial	● Substantial	● Substantial
Environment and Social	● Moderate	● Moderate	● Moderate
Stakeholders	● Low	● Low	● Low
Other	--	--	--
Overall	● Substantial	● Substantial	● Substantial

Results

Project Development Objective Indicators

► People provided with new or improved electricity service (Number, Corporate)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	326,400.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021



▲ People provided with access to electricity by hhold connections-Grid (Number, Custom Breakdown)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	326,400.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021

▶ Direct project beneficiaries (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	326,400.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021

▲ Female beneficiaries (Percentage, Custom Supplement)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	49.60	49.60	49.60	49.60

▶ Non-household connections provided with access to electricity (Number, Custom)



	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	9,000.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021

Overall Comments

As most of PDO indicators are related to connections which will happen after all infrastructures are rehabilitated or constructed, the progress made so far in physical work does not translate into the indicators.

Intermediate Results Indicators

► Distribution lines constructed or rehabilitated under the project (Kilometers, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	120.40	695.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021

▲ Distribution lines constructed under the project (Kilometers, Custom Breakdown)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	113.00	460.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021

▲ Distribution lines rehabilitated under the project (Kilometers, Custom Breakdown)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	7.40	235.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021



► Substations supply capacity (Megawatt, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	270.00	270.00	270.00	415.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021

► Cities with completed georeferenced electricity systems (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	1.00	1.00	1.00	7.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021

► Household connections provided with access to electricity (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	51,000.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021

► Number of total electricity connections completed in urban areas (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	60,000.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021



► National Electrification Strategy adopted by the Government (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	N	N	Y
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021

► Grievances registered related to delivery of project benefits that are actually addressed (Percentage, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	100.00	100.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021


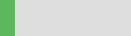
► Number of times MV feeders affected by the project are cut off (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	40.00
Date	31-Dec-2015	31-Oct-2017	31-May-2018	31-Dec-2021

Overall Comments

Data on Financial Performance

Disbursements (by loan)

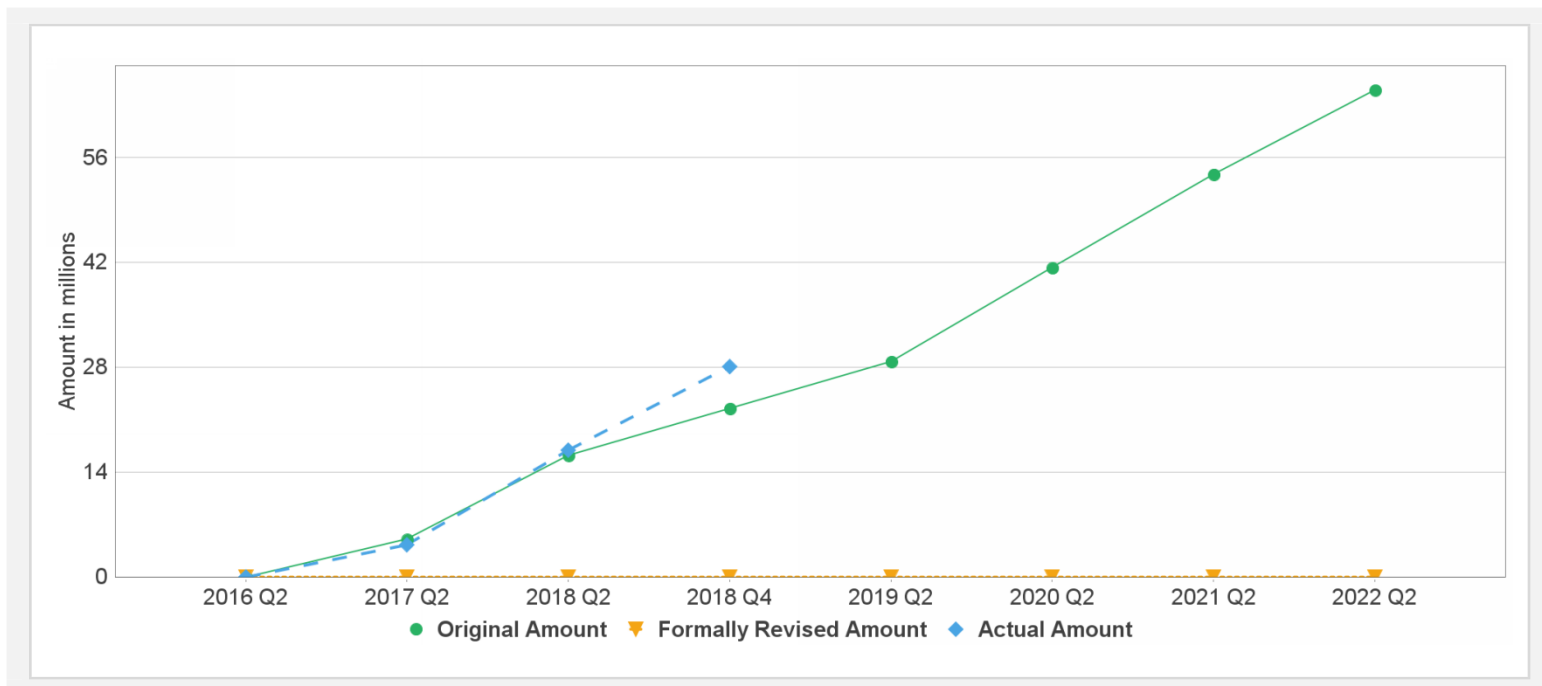
Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	Disbursed
P153743	IDA-57550	Effective	USD	54.50	54.50	0.00	27.66	30.88	 47%
P153743	IDA-D0980	Effective	USD	10.50	10.50	0.00	0.35	10.38	 3.3%



Key Dates (by loan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P153743	IDA-57550	Effective	16-Dec-2015	13-Jan-2016	21-Jun-2016	31-Dec-2021	31-Dec-2021
P153743	IDA-D0980	Effective	16-Dec-2015	13-Jan-2016	21-Jun-2016	31-Dec-2021	31-Dec-2021

Cumulative Disbursements



Restructuring History

There has been no restructuring to date.

Related Project(s)

P164090-Additional Financing Electricity Access Expansion Project