



RESTRUCTURING PAPER  
ON A  
PROPOSED PROJECT RESTRUCTURING  
OF  
REBUILDING ENERGY INFRASTRUCTURE AND ACCESS  
APPROVED ON SEPTEMBER 27, 2012  
TO

Electricité D'Haiti (EDH) & Ministère des Travaux Publics, Transport et Communication (MTPTC)

ENERGY & EXTRACTIVES

LATIN AMERICA AND CARIBBEAN

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**ABBREVIATIONS AND ACRONYMS**

CRI	Cash Recovery Index
CTF	Clean Technology Fund
EDH	<i>Electricité d'Haiti</i>
IPP	Independent Power Producer
OGEF	Rural Electrification Fund
O&M	Operation and Maintenance
PCU	Project Coordination Unit
PDO	Project Development Objective
MEF	<i>Ministère de l'Economie et des Finances</i>
MTPTC	<i>Ministère des Travaux Publics, Transport et Communication</i>
SREP	Scaling Up Renewable Energy Program



**BASIC DATA**

**Product Information**

Project ID P127203	Financing Instrument Investment Project Financing
Original EA Category Partial Assessment (B)	Current EA Category Partial Assessment (B)
Approval Date 27-Sep-2012	Current Closing Date 31-Dec-2017

**Organizations**

Borrower EDH,MTPTC	Responsible Agency UCP Energie
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**Project Development Objective (PDO)**

Original PDO

The objectives of the Project are to (a) strengthen energy policy and planning capacity, (b) to improve the sustainability and resilience of the electricity sector and to restore and expand access to reliable electricity services, and (c) provide financial assistance to the electricity sector in case of an emergency.

**Summary Status of Financing**

Ln/Cr/Tf	Approval	Signing	Effectiveness	Closing	Net Commitment	Disbursed	Undisbursed
IDA-H8060	27-Sep-2012	06-Nov-2012	06-Feb-2013	31-Dec-2017	90.00	23.58	60.56

**Policy Waiver(s)**

Does this restructuring trigger the need for any policy waiver(s)?

No



## I. PROJECT STATUS AND RATIONALE FOR RESTRUCTURING

1. The project was approved on September 27, 2012 and became effective on February 6, 2013. The objectives of the Project are to (a) strengthen the Recipient's energy policy and planning capacity; (b) improve the sustainability and resilience of the Recipient's electricity sector and restore and expand access to reliable electricity services; and (c) provide financial assistance in case of an Energy Sector Emergency. As of 2017, the Recipient's energy policy and planning capacity are still weak and still need to be strengthened. Though efforts have recently been made to design new policies and fiscal incentives to reduce the burden of government support to EDH on the national budget. Efforts to improve the management and financial viability of the electricity utility, Electricité d'Haiti (EDH), have generated very limited measurable results to date. The new Government seated in May 2017 has also taken steps to improve Haiti's energy mix, as electricity generated by three Independent Power Producers (IPPs), is mainly based on imported fossil fuels, with high Operation and Maintenance (O&M) costs. On February 6, 2016, the Government published three decrees in support of the electricity sector reform. The Parliament is drafting and intends to adopt a law on Renewable Energy (RE) with a view to significantly expanding energy access (currently evaluated at 30 percent for the Country) and reducing Haiti's dependence on expensive fossil fuels.

2. This project is the main pillar of a substantial World Bank Energy Program in Haiti. Two new projects: (i) "Haiti Modern Electricity Services for All" financed by the Clean Technology Fund (CTF); and (ii) "Renewable Energy for All" financed by the Scaling Up Renewable Energy in Low Income Countries Program (SREP) were approved by the Bank on October 25, 2017. These will support Government's efforts to expand energy access in close alignment with the restructured PRELEN's Project. The first project financed by the CTF, consists of creating a Rural Electrification Fund (OGEF) dedicated to providing access to finance private sector companies to work on developing off-grid RE projects in rural and peri-urban areas of Haiti. The second one financed by the SREP, will contribute to create an enabling legal and regulatory environment to develop and to scale up both grid based and off-grid RE projects in the country.

3. The project has three components:

4. **Component 1: Strengthening Energy Sector Institutions and Improving Energy Access (IDA US\$ 19,429,094 after Fund Reallocation dated of June 30, 2017).** This component is designed to finance activities related to:

- (a) the strengthening of the institutional capacity of MTPTC and enhancement of governance and transparency in the energy sector, through: (i) the establishment of the Energy Cell; (ii) Technical Assistance; (iii) the carrying out of outreach activities and information dissemination campaigns; and (iv) project management;
- (b) the expansion of energy access through: (i) the development of new off-grid electricity connections solutions; (ii) establishment of a regulatory framework; (iii) provision of training of MTPTC staff to enhance their supervisory capacity; and (iv) the acquisition and installation of 1000 solar public lights and off-grid electricity connections to 2,000 additional electricity customers;
- (c) the acquisition and installation of new off-grid electricity connections, such as public solar lighting, solar home systems and/or mini-grids, and, if needed, installation of rapid response connections, such as solar lanterns.

5. **Component 2: Enhancing EDH's Performance and Rehabilitating and Expanding its Infrastructure (IDA US\$ 70,570,906 after Fund Reallocation dated of June 30, 2017).** This component aims at financing activities related to:

- (a) Enhancement of EDH's performance through: (i) strengthening of its management capacity; (ii) Technical Assistance Support on technical, commercial, financial and electricity sector planning matters; (iii) carrying out of technical assistance to enhance EDH's capacity to supervise compliance with environmental and social standards, including the Association's Safeguard Policies; (iv) carrying out of a master plan for EDH to assess,



inter alia, electricity demand and define priority investments to meet such demand; (v) extending EDH's billing system to the Recipient's entire territory; (vi) installing a remote metering system for large industrial and commercial clients of EDH; and (vii) providing technical assistance to assist EDH in carrying out external financial audits.

- (b) Rehabilitating electricity grids and extending access through: (i) Rehabilitation of five grid circuits in EDH's Port-au-Prince metropolitan area, including the acquisition and installation of required metering equipment; (ii) Rehabilitation of the remaining grid circuits in EDH's Port-au-Prince metropolitan area in Port-au-Prince metropolitan area, including the acquisition and installation of metering equipment and the installation of new residential connections to EDH's distribution network through grid densification and/or extension (Phase 2); (iii) Rehabilitation of EDH's distribution networks and installation of metering equipment in selected areas other than the Port-au-Prince metropolitan area, such as Artibonite, Cap Haitien and Petit and Grand Goave; and establishment of new connections in EDH's networks in said areas, through grid extension and/or densification (Phase 2); and (iv) Rehabilitation of the micro hydroelectric plant (2.5MW) in Drouet (Phase 1).

6. **Component 3: Energy Sector Risk and Emergency Response Contingent Reserve** would provide support upon occurrence of an Energy Sector Emergency through: (a) the carrying out of Emergency Recovery and Rehabilitation Activities; and/or (b) technical assistance to support MTPTC and EDH in its response to an Energy Sector Emergency.

7. **Project Status.** Project implementation has been rated "Moderately Unsatisfactory" due to lack improvement in sector governance and reform and very limited improvement in the performance of EDH. Political issues during the electoral process, lack of proactivity of the Government entities, frequent changes of EDH General Directors, and the project's failure to generate the management structure and culture which would have been needed to activate the Phase 2 of the Project (even if some progress has been demonstrated) have stood in the way of rapid implementation. Project implementation has shown that originally set targets for changes in EDH management and on grid investments cannot be achieved in the complex political economy environment of the energy sector. As of November 27, 2017:

- the Project has disbursed US\$23,58 million (rate of 28 percent).
- the amount of contractual commitments is US\$12,677,234, among which US\$5,283,226 already disbursed and a balance of US\$7,394,008 is to be disbursed by October 2018. The project has no outstanding audits. All the financial audit and statements have been delivered on time on an annual basis.

8. The Project's objectives remain unchanged and the revised targets and extension of implementation period under this restructuring will set the Project back on track to achieve its development objectives.

9. **The main results achieved are as follows:**

- (a) **Component 1: Strengthening Energy Sector Institutions and Improving Energy Access (IDA US\$ 19,429,094 after Fund Reallocation dated of June 30, 2017):** (i) More than 1,000 solar street lights installed in urban poor areas (Delmas 32, Nazon) and rural towns (Milot, Dondon) and some more are being purchased for some other countryside towns; (ii) autonomous solar power plant with storage commissioned for the lighting of Champ de Mars patrimonial place of Port-au-Prince; (iii) capacity strengthening of the MTPTC Energy Cell to produce key sector studies (e.g., Haiti Renewable Energy Roadmap) and to advance Haiti's energy policy agenda; and (iv) all equipment (solar panels, batteries, inverters ) has been bought for the electrification of 500 rural schools and implementation has started. To date, the disbursement rate under this component is at 37% (considering that US\$7,780,749 have been disbursed and about 9.5 million among the balance is already committed).



- (b) **Component 2: Enhancing EDH's Performance and Rehabilitating and Expanding Infrastructure (IDA US\$ 70,570,906 after Fund Reallocation dated of June 30, 2017):** (i) Finalization of the Master Plan; (ii) Four power distribution circuits in Port-au-Prince being completely rehabilitated and installation of consumers metering will end by December 2017; (iii) Feasibility Studies for Rehabilitation of micro hydropower plant Drouet are completed; (iv) Procurement process for recruitment of a Construction Firm for Drouet almost complete (awaiting WB No Objection to award the contract); (v) Request for Proposal ongoing for the recruitment of an International Audit Firm for EDH Financial Audit; (vi) Recruitment of a firm to realize the Hispaniola Interconnection Feasibility Studies almost complete (awaiting WB No Objection to award the contract) ; (vii) Contract has been signed with a Firm for the Feasibility Studies for a new dispatching. This component included two (2) phases, the first one of 42 million available without disbursement conditions, and a second one of 48 million based on disbursement conditions related to EDH performance and progress in sector reform. Disbursement related to phase one is US\$14,222,844 and 13 million of the balance is already committed; which brings the disbursement rate of this component at 19.8 %.
- (c) Overall, since Project effectiveness on February 6, 2013, prepared and awarded procurement packages are in the aggregate at about US\$35 million; comprising of goods, such as solar equipment and batteries, works, Consultant's services, training and operation costs.

10. **Project Implementation Schedule.** The PIU, together with all the entities involved, prepared a new Procurement Plan including all project activities needed to complete, along with the implementation schedule. (Annex 1: PPM)

11. **Rationale for Restructuring.** In order to respond to Haiti's objective of expanding access to electricity, the Government and the World Bank have made a strategic choice to shift financing under this project toward off-grid electrification investments while maintaining efforts to improve governance, technical and operational performance of EDH and investments which do not grow EDH's deficit. The Government of Haiti – represented by the Ministry of Public Works, Transport, Communication (MTPTC) and the Ministry of Economy and Finance (MEF) – has requested a change of the scope within Component 2 to remove investments in the rehabilitation of countryside grids through EDH and focus on the rehabilitation of the Drouet hydropower plant, the construction of a modern Dispatching System, and the conduction of a Financial and HR Audit of EDH. MTPTC and MEF also requested a reallocation of funds from Component 2 to Component 1 so that more off-grid activities can be implemented, to complement CTF- and SREP-financed investments. An extension of the project's Closing Date from December 31, 2017, to November 29, 2019 is requested to complete the project activities, as most of the procurement processes are almost completed. Further details are provided as follows:

- (a) Over the course of implementation, some EDH Technical Assistance activities under Components 2 have been provided. However, the utility's performance level has not improved as expected. On the other hand, more off-grid activities are being implemented under Component 1, and there is potential for more off-grid activities (such as more solar lighting, solar electrification of schools, pilot of solar hybrid microgrids in rural areas) to be implemented in preparation of the SREP and CTF financed projects.
- (b) In Component 2, there are some activities under implementation that will not be able to conclude with an extension of the Project's end date or progress in the financial viability of EDH. These are: the rehabilitation of countryside grids which would take a long time and, if not offset by better commercial practices, grow EDH's deficit; the transmission line between Drouet and Mirebalais; and the second phase of installation of remote meters to large industrial clients as well as the second phase of rehabilitation of remaining grids in Port-au-Prince.



- (c) However, Government has agreed to continue its efforts to improve EDH technical and operational performance. In this context, the project would continue to provide technical assistance on commercial and planning issues and financial support to the completion of a Financial and HR Audit of EDH (*activities under Part 2.1(e) of Schedule 1*);
- (d) In this context, the project would:
  - (i) Rehabilitate the Drouet hydropower plant within the extended implementation period (procurement process is almost completed. All necessary files related to the awarding of the contract have been submitted to the Bank for No Objection);
  - (ii) Study the feasibility and construction a modern dispatching system to help improve transparency in the electricity sector (activities to be carried-out under Part 2.1(b) of Schedule 1The dispatching system is a key element to manage generation mix and feed in renewables, such as those promoted by the SREP and the CTF; and,
- (e) Funds will be moved to Component 1 to initiate more off-grid activities aligned with the newly approved projects; and provide Continuity of Technical Assistance for implementation of a better regulatory framework and Governance of the Sector in particular to support ANARSE (the newly proposed regulator of the sector).

12. **Expected Impact of this restructuring.** It is expected that this restructuring will contribute: (i) to enhancing EDH operational and financial performance; (ii) to improving the institutional, legal and regulatory environment of the energy sector; and (iii) to increasing energy access expansion with the introduction of off-grid renewable energy initiatives in close alignment with the recently approved CTF and SREP financed projects.

## II. DESCRIPTION OF PROPOSED CHANGES

13. **Change in Scope.** A strategic shift is proposed towards more focus on off-grid renewable energy initiatives while maintaining emphasis on the improvement of EDH's operational and financial performance. In addition, the Bank has discussed and agreed with the Government the cancellation of US\$25 million from the original grant of US\$90 million to be reallocated to Haiti IDA portfolio.

14. The Risk Rating of the project remains the same as the lessons learned from the past five (5) years have clearly shown that governance issues have heavily affected the sector performance, as stated by the Risk Rating table of the original project, this Project alone will not address these issues. However, it aims to contribute to providing foundational operational principles and tools to improve on sector governance.

15. Technical discussions with the Government led to the need for this strategic shift in focus and fund reallocation. Notably US\$2,532,772.21 will be reallocated from Component 2 to Component 1 to finance: (a) new off-grid renewable energy initiatives which are in close alignment with the CTF and SREP financed projects; (b) technical assistance to the Government for designing and implementing a legal and regulatory framework, (c) to contribute to government efforts to improve governance in the energy sector in particular by supporting the newly created regulatory authority, ANARSE, and also the process leading to the re-negotiation of IPPs' contracts. Therefore, the new budget for Component 1 would be US\$21,961,866.16 compared to the initial budget of US\$19,429,094 after the first reallocation.

16. The following activities originally proposed under Component 2 such as (a) the rehabilitation of countryside grids, (b) the construction of the transmission line between Drouet and Mirebalais, (c) the second phase of installation of remote meters to large industrial clients, as well as (d) the second phase of rehabilitation of remaining grids in Port-au-Prince area



will be dropped. The restructured project would support ongoing activities, such as financial and human resources audit of EDH, as well as technical assistance on commercial and planning issues. It was also agreed to support the rehabilitation of Drouet hydropower plant. In addition, the restructured project would support a dispatching system necessary to allow EDH to assure an efficient management of upcoming renewable energy in the power production mix. The new budget for Component 2 will be a total of US\$36,818,128.84 compared to an initial budget of US\$70,570,906. In summary, while the original project intended to mainly focus on improving EDH performance and to support grid rehabilitation and extension, the restructure project would continue to support foundational activities leading to improve EDH performance including technical assistance to the newly created regulatory authority but it would also strategically focused on supporting dispatching of renewable energy to be generated with the support of the CTF and also to promote and support off-grid renewable energy initiatives. The restructured project would closely coordinate with the CTF and SREP financed projects. Besides off-grid solar initiatives in the 500 schools, solar public lighting, off-grid pilot initiatives will be implemented in rural areas.

17. Component 3 would remain unchanged.

18. **Proposed Amendments to Grant Agreement.** To avoid disruption of the ongoing implementation and after discussion with the Government, the Grant Agreement will be amended to remove covenants of the original project related to disbursement of Phase 2 of the Project. Therefore, legal covenants stated in the original PAD, such as “Acceptable management structure in EDH”, “Publication of sector financial indicators on the MEF and MTPTC website”, and “EDH finalizes his financial statements for the fiscal years 2010-2011” will be removed from the Original Financing Agreement.

19. **Change in Eligible Expenditure Categories.** It is further proposed to revise the Project’s Eligible Expenditures categories as follows:



Original Grant Agreement:

<b>Category</b>	<b>Amount of the Financing Allocated (expressed in SDR)</b>	<b>Percentage of Expenditures to be Financed (inclusive of Taxes)</b>
(1) Goods, works, non-consulting services, consultants' services, training and Operating Costs for Part 1.1 (a), (b), (c) and (d), and for Part 1.2 (a) and (b) of the Project	4,380,000	100%
(2) Goods, works, non-consulting services, consultants' services, training and Operating Costs for Part 1.2 (c) of the Project	3,040,000	100%
(3) Goods, works, non-consulting services, consultants' services, training and Operating Costs for Part 2.1 (b), (c), (d), (e), (f) and (g), and Part 2.2 (a) and (d) of the Project	12,490,000	100%
(4) Goods, works, non-consulting services, consultants' services, training and Operating Costs for Part 2.1 (a), and 2.2 (b) and (c) of the Project	38,455,000	100%
(5) Goods, works, non-consulting services, consultants' services, training and Operating Costs for Part 3 Project	0	100%
(6) Refund of Preparation Advance	1,335,000	Amount payable pursuant to Section 2.07 of the General Conditions
<b>TOTAL AMOUNT</b>	<b>59,700,000</b>	



*Revised Grant Agreement*

<b><u>Category</u></b>	<b><u>Amount of the Financing Allocated (expressed in SDR)</u></b>	<b><u>Percentage of Expenditures to be Financed (inclusive of Taxes)</u></b>
(1) Goods, works, non-consulting services, consultants' services, training and Operating Costs for Part 1.1 (a), (b), (c) and (d), and for Part 1.2 (a) and (b) of the Project	15,649,600	100%
(2) Goods, works, non-consulting services, consultants' services, training and Operating Costs for Part 1.2 (c) of the Project	0	<i>Pro Memoriam</i>
(3) Goods, works, non-consulting services, consultants' services, training and Operating Costs for Part 2.1 (b), (c), (d), (e), (f) and (g) and Part 2.2 (a) and (d) of the Project	10,688,735	<i>Pro Memoriam</i>
(4) Goods, works, non-consulting services, consultants' services, training and Operating Costs for Part 2.1 (a), and 2.2 (b) and (c) of the Project	0	<i>Pro Memoriam</i>
(5) Goods, works, non-consulting services, consultants' services, training and Operating Costs for Part 3 Project	0	100%



<u>Category</u>	<u>Amount of the Financing Allocated (expressed in SDR)</u>	<u>Percentage of Expenditures to be Financed (inclusive of Taxes)</u>
(6) Refund of Preparation Advance	0	Amount payable pursuant to Section 2.07 of the General Conditions
(7) Goods, works, non-consulting services, consultants' services, training and Operating Costs for Part 2.1 (b), (c), (d), and (e), and Part 2.2 (a) and (b) of the Project	14,883,765	100%
(8) Goods, works, non-consulting services, consultants' services, training and Operating Costs for Part 2.1 (a) of the Project	663,385	100%
Cancelled as of November 10, 2017,	17,814,515.27	
<b>TOTAL AMOUNT</b>	59,700,000	

20. **Change in the Grant Amount.** The Government requested a partial cancellation of US\$25 million of this Grant which will be reallocated to the IDA portfolio for Haiti. This will bring the total of the IDA Grant from the originally approved **US\$90 million to US\$58.78 million.** (US\$58.78 million instead of US\$ 65 million due to exchange rate of SDR in USD on November 5, 2017, the total amount of the project today is estimated at US\$83 million instead US\$90 million).

21. **Change in the economic and financial assessment.** Economic and Financial assessment of the project was based on the rehabilitation of all initially planned grids. The calculated NPV of US\$153 million and ERR of 41 percent, previously established will be much lower than anticipated. On the other hand, the calculated NPV of US\$8 million NPV and 30 percent ERR for Component 1 will likely increase.

22. **Changes in Results Framework.** The strategic shift of activities will not change the objectives of the PDO which are to (a) strengthen energy policy and planning capacity, (b) to improve the sustainability and resilience of the electricity sector and to restore and expand access to reliable electricity services, and (c) provide financial assistance to the electricity sector in case of an emergency. However, it will result in changes of end-target of some PDO level indicators and intermediate indicators. The original Result Framework is revised to take into consideration this strategic shift.

23. The end-target changes will be the following:

- (a) "Direct Beneficiaries" would decrease from 600,000 to 200,000 due to the decision to drop the rehabilitation of originally planned grids on the countryside and second part of grid rehabilitation in Port-au-Prince area, where



the project wanted to restore direct connections to most EDH customers. Among which, about 43,000 is connected to the Grid and the rest, beneficiaries of off-grid solutions brought by the project (solar street lighting, electrification of rural schools, etc.).

- (b) Due to the same reason mentioned above, intermediate indicators such as “Restored Connections”, “New Grid Connections established”, “Technical and Non-Technical losses” and “Distribution Lines Rehabilitated or Repaired” will also decrease and now set respectively to 33000 connections, 20000 connections, 50%, and 148 kilometers of line. Those numbers take into consideration the work already done and what is really left to complete the on-going activities.
- (c) “Off-grid access to electricity for collective uses (street lighting, schools)” will increase up to set 1500 systems as more than 500 systems were already installed and more will be installed. Therefore, the “Off-grid connections to electricity” will increase up to 15,000 beneficiaries, contrary to the 5,200 planned initially.

24. (a) Given that technical assistance to EDH commercial and technical performance, support to energy sector governance will be ongoing, the target for the first indicator namely “strengthening of Government oversight capacity and transparency in sector financial flows” would not change. It is marked “revised” because the end date of that target is changed to November 29, 2019. However, regarding the second indicator, “improvement of the cash recovery index” there will be a decrease due to the non-extension of the commercial system within the entire territory as originally planned. Based on the activities supported by this project a new target for the CRI is set at 35%, as the current CRI is at 32% after 5 years of implementation; the baseline CRI was 22% in 2011.

(b) The indicators that have their targets already met are kept in the Result Framework to keep track of Project Progress.

(c) However, the indicator “Average Daily Service Availability in Metropolitan and Provinces zones” will be removed, as our project do not directly contribute to that indicator. The rehabilitation of Drouet will be completed by November 2019, but the increase in the average daily service availability will not be effective before such date.

25. Two (2) new indicators were added:

(a) “Capacity of Renewable Energy constructed or rehabilitated” and is set at 4Mw. This reflects the rehabilitation of the hydropower Drouet (3Mw) and implementation of hybrid systems (solar + batteries) within some rural schools.

(b) “Construction of a new dispatching”, to consider the new modern dispatching investment.

26. **Change in the Closing Date.** After discussion and agreement with the Counterpart, it is proposed to extend the Project Closing Date from December 31, 2017, to November 29, 2019, which is essential to complete activities of the Project.

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**III. SUMMARY OF CHANGES**

	Changed	Not Changed
Change in Results Framework	✓	
Change in Components and Cost	✓	
Change in Loan Closing Date(s)	✓	
Cancellations Proposed	✓	
Reallocation between Disbursement Categories	✓	
Change in Disbursement Estimates	✓	
Change in Implementation Schedule	✓	
Change in Implementing Agency		✓
Change in DDO Status		✓
Change in Project's Development Objectives		✓
Change in Disbursements Arrangements		✓
Change in Overall Risk Rating		✓
Change in Safeguard Policies Triggered		✓
Change of EA category		✓
Change in Legal Covenants		✓
Change in Institutional Arrangements		✓
Change in Financial Management		✓
Change in Procurement		✓
Other Change(s)		✓
Change in Economic and Financial Analysis		✓
Change in Technical Analysis		✓
Change in Social Analysis		✓
Change in Environmental Analysis		✓

**IV. DETAILED CHANGE(S)**

**RESULTS FRAMEWORK**

**Project Development Objective Indicators**



**COMPONENTS**

Current Component Name	Current Cost (US\$M)	Action	Proposed Component Name	Proposed Cost (US\$M)
Component 1: Sector Institutional Strengthening and Energy Access	12.50	Revised	Component 1: Sector Institutional Strengthening and Energy Access	23.67
Component 2: EDH Performance Enhancement and Infrastructure Rehabilitation and Expansion	77.50	Revised	Component 2: EDH Performance Enhancement and Infrastructure Rehabilitation and Expansion	35.11
Component 3: Emergency Response	0.00	No Change	Component 3: Emergency Response	0.00
<b>TOTAL</b>	<b>90.00</b>			<b>58.78</b>

**LOAN CLOSING DATE(S)**

Ln/Cr/Tf	Status	Original Closing	Revised Closing(s)	Proposed Closing	Proposed Deadline for Withdrawal Applications
IDA-H8060	Effective	31-Dec-2017		29-Nov-2019	29-Mar-2020

**CANCELLATIONS**

Ln/Cr/Tf	Status	Currency	Current Amount	Cancellation Amount	Value Date of Cancellation	New Amount	Reason for Cancellation
IDA-H8060-001	Disbursing	XDR	59,700,000.00	17,814,515.27	05-Nov-2017	41,885,484.73	BORROWER'S REQUEST FOR COUNTRY REASONS

**REALLOCATION BETWEEN DISBURSEMENT CATEGORIES**

Current Allocation	Actuals + Committed	Proposed Allocation	Financing % (Type Total)
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				Current	Proposed
IDA-H8060-001		Currency: XDR			
iLap Category Sequence No: 1	Current Expenditure Category: GO CW NCS CS TR OP Pt 1.1a-d, 1.2ab				
	12,887,966.00	5,835,703.77	15,649,600.00	100.00	100.00
iLap Category Sequence No: 2	Current Expenditure Category: GO CW NCS CS TR OP Part 1.2c				
	0.00	0.00	0.00	100.00	100.00
iLap Category Sequence No: 3	Current Expenditure Category: GO CW NCS CS TR OP Pt 2.1b-g, 2.2ad				
	19,397,184.00	11,121,224.29	25,572,500.00	100.00	100.00
iLap Category Sequence No: 4	Current Expenditure Category: GO CW NCS CS TR OP Pt 2.1a, 2.2bc				
	27,414,850.00	0.00	663,384.73	100.00	100.00
iLap Category Sequence No: 5	Current Expenditure Category: GO CW NCS CS TR OP Part 3				
	0.00	0.00	0.00	100.00	100.00
iLap Category Sequence No: 6	Current Expenditure Category: Refund of Preparation Advance				
	0.00	0.00	0.00		
<b>Total</b>	<b>59,700,000.00</b>	<b>16,956,928.06</b>	<b>41,885,484.73</b>		

**DISBURSEMENT ESTIMATES**

Change in Disbursement Estimates

Yes

Year	Current	Proposed
2013	2,000,000.00	2,000,000.00
2014	13,500,000.00	3,000,000.00
2015	18,000,000.00	4,000,000.00



## The World Bank

Rebuilding Energy Infrastructure and Access (P127203)

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2016	29,500,000.00	5,000,000.00
2017	23,000,000.00	10,000,000.00
2018	4,000,000.00	25,000,000.00
2019	0.00	11,000,000.00

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