



## Energy Sector Support and Investment Project (P160377)

AFRICA | Togo | Energy & Extractives Global Practice |  
IBRD/IDA | Investment Project Financing | FY 2018 | Seq No: 3 | ARCHIVED on 23-May-2019 | ISR36859 |

Implementing Agencies: Ministère de l'Energie et des Mines, CEET, CEB, Republic of Togo

### Key Dates

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Bank Approval Date: 20-Dec-2017	Effectiveness Date: 12-Mar-2018
Planned Mid Term Review Date: 27-Apr-2020	Actual Mid-Term Review Date: --
Original Closing Date: 30-Nov-2022	Revised Closing Date: 30-Nov-2022

### Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The objective of the project is to improve the operational performance of the power sector and increase access to electricity in the capital city, Lomé.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

No

### Components

Name

Power Distribution Improvement and Expansion:(Cost \$27.00 M)  
Power Sector Reform:(Cost \$6.60 M)  
Project Management and Capacity Building:(Cost \$2.40 M)

### Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	● Satisfactory	● Satisfactory
Overall Implementation Progress (IP)	● Satisfactory	● Satisfactory
Overall Risk Rating	● Substantial	● Substantial

### Implementation Status and Key Decisions

All procurement processes have been initiated according to the procurement plan. Procurement for works contract (representing 75% of the project budget) is at the attribution stage. The Resettlement Action Plan (RAP) is being updated. Works will commence as soon as the RAP is completed. Main technical assistance contracts (Master Plan of the Power Sector, Tariff Review, Financial model of CEET and the Revenue Protection Program of CEET) are either under implementation or at the contract signing stage.

## Risks

### Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	● High	● High	● High
Macroeconomic	● High	● High	● High
Sector Strategies and Policies	● Substantial	● Substantial	● Substantial
Technical Design of Project or Program	● Moderate	● Moderate	● Moderate
Institutional Capacity for Implementation and Sustainability	● Substantial	● Substantial	● Substantial
Fiduciary	● Substantial	● Substantial	● Substantial
Environment and Social	● Moderate	● Moderate	● Moderate
Stakeholders	● Moderate	● Moderate	● Moderate
Other	--	--	--
Overall	● Substantial	● Substantial	● Substantial

## Results

### PDO Indicators by Objectives / Outcomes

People provided with new or improved electricity service				
▶ People provided with new or improved electricity service (Number, Corporate)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	80,000.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022
▲ People provided with new or improved electricity service - Female (Number, Corporate Supplement)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	40,000.00
▲ People provided with access to electricity under the project by household connections (grid or off-grid). (Number, Corporate Breakdown)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	80,000.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022
▶ Distribution system loss reductions in areas of Lomé affected by Lomé A, Lomé B and Lomé Siege substations (Percentage, Custom)				



	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	24.00	0.00	0.00	20.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022
<b>▲System loss reductions in areas of Lomé affected by Lomé A, Lomé B and Lomé Siege substations- Non-Technical (Percentage, Custom Breakdown)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	13.00	13.00	13.00	11.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022
<b>▲System loss reductions in areas of Lomé affected by Lomé A, Lomé B and Lomé Siege substations- Technical (Percentage, Custom Breakdown)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	11.00	11.00	11.00	9.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022
<b>▶Increased collections from targeted high-consuming customers (Percentage, Custom)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	4.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022

### Intermediate Results Indicators by Components

Urban Distribution Improvement and Expansion				
<b>▶Distribution lines constructed or rehabilitated under the project (Kilometers, Custom)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	159.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022
<b>▲Distribution lines constructed under the project (Kilometers, Custom Breakdown)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	88.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022
<b>▲Distribution lines rehabilitated under the project (Kilometers, Custom Breakdown)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target



Value	0.00	0.00	0.00	71.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022
<b>►Distribution LV lines constructed under the project (Kilometers, Custom)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	225.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022
<b>►Distribution transformer stations constructed or rehabilitated under the project (Number, Custom)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	56.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022
<b>►Power outages per year in substations rehabilitated by the project (Number, Custom)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	33.00	33.00	33.00	10.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022
<b>►Project -related grievances registered under the project GRM and addressed (Percentage, Custom)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	100.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022

<b>Power Sector Reform</b>				
<b>►Least Cost Development Plan approved (Yes/No, Custom)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	30-Nov-2017	16-Nov-2018	07-May-2019	28-Feb-2019
<b>►Sector financial plan and viability assessment completed (Yes/No, Custom)</b>				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	30-Nov-2017	16-Nov-2018	07-May-2019	28-Feb-2019

►Management Improvement Plan for CEET effective (Yes/No, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	30-Nov-2017	16-Nov-2018	07-May-2019	23-Sep-2019
►Increased collections from targeted high-consuming customers (Yes/No, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022
►Electricity Sector Master Plan approved (Yes/No, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022

Project Management and Capacity Building				
►New household connections (Number, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	20,000.00
Date	30-Nov-2017	16-Nov-2018	07-May-2019	30-Nov-2022

## Data on Financial Performance

### Disbursements (by loan)

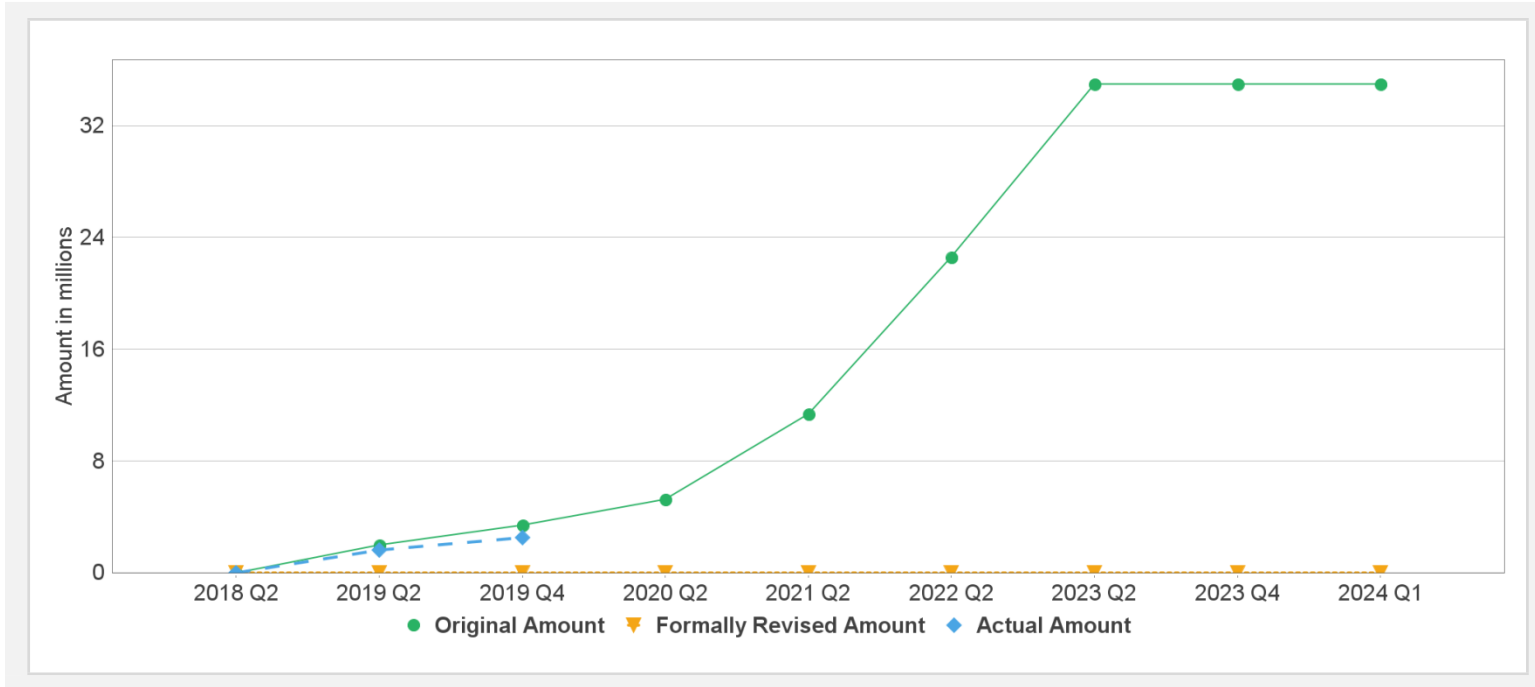
Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Disbursed
P160377	IDA-61680	Effective	USD	35.00	35.00	0.00	2.50	31.57	7.3%

### Key Dates (by loan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P160377	IDA-61680	Effective	20-Dec-2017	21-Dec-2017	12-Mar-2018	30-Nov-2022	30-Nov-2022



### Cumulative Disbursements



### Restructuring History

There has been no restructuring to date.

### Related Project(s)

There are no related projects.