

**Implementation Status & Results  
Cameroon  
CM-Energy Sector Development SIL (FY08) (P104456)**

Operation Name: CM-Energy Sector Development SIL (FY08) (P104456)	Project Stage: Implementation	Seq.No: 11	Status: ARCHIVED	Archive Date: 26-Jul-2014
Country: Cameroon	Approval FY: 2008			
Product Line: IBRD/IDA	Region: AFRICA	Lending Instrument: Specific Investment Loan		
Implementing Agency(ies): AER, ARSEL, EDC, MINEE				

**Key Dates**

Board Approval Date	24-Jun-2008	Original Closing Date	31-Dec-2013	Planned Mid Term Review Date	21-Feb-2011	Last Archived ISR Date	19-Jan-2014
Effectiveness Date	28-Jan-2009	Revised Closing Date	31-Dec-2015	Actual Mid Term Review Date	13-Feb-2012		

**Project Development Objectives**

Project Development Objective (from Project Appraisal Document)

**The overall project development objective is to increase access to modern energy in targeted rural areas and improve the planning and management of sector resources by all energy sector institutions. Through its intervention, the project is expected to contribute to improved reliability of electricity supply. Increased access to and reliability of electricity are key factors in the realization of the Government of Cameroon's (GOC) growth and poverty reduction strategy.**

Has the Project Development Objective been changed since Board Approval of the Project?

Yes     No

**Component(s)**

Component Name	Component Cost
Component 1: Rural Electrification	28.50
Component 2: Capacity Building	7.00
Component 3: Project Preparation and Management	14.50
Project preparation including LPHP	

**Overall Ratings**

	Previous Rating	Current Rating
Progress towards achievement of PDO	Moderately Satisfactory	Moderately Satisfactory
Overall Implementation Progress (IP)	Moderately Unsatisfactory	Moderately Unsatisfactory
Overall Risk Rating		

**Implementation Status Overview**

Preparation of the Lom Pangar project has been completed and the project was approved by the board on March 27, 2012. Progress under component 2 (Capacity Building) continues to advance. Restructuring of the project was approved on February 5, 2013, to extend the closing date of the project by a period of two years to December 30, 2015, to

enable the Government to fully utilize the available funding; and, to change the model of rural electrification by providing 100% financing of grid connected infrastructure to be procured competitively by the AER, and on completion, handed over to AES SONEL for operation and maintenance, applying the national tariff structure to all new customers. The project coordination function has been strengthened to facilitate faster project implementation. Project is on track to achieve its Development Objectives despite some delays in procurement and compensation processes.

**Locations**

Country	First Administrative Division	Location	Planned	Actual
Cameroon	East Region	Pangar		
Cameroon	East Region	Departement du Lom-et-Djerem		
Cameroon	East Region	Lom		
Cameroon	East Province	East Region	✓	
Cameroon	East Region	Eastern Region		

**Results**

**Project Development Objective Indicators**

Indicator Name	Core	Unit of Measure		Baseline	Current	End Target
Direct project beneficiaries	☒	Number	Value	650000.00	650000.00	850000.00
			Date	31-May-2008	07-Jul-2014	30-Dec-2015
			Comments	This is the total estimated number of persons to benefit from the project.	Bids have been received for approximately 17,000 new connections	The target has been revised in line with the restructuring.
Female beneficiaries	☒	Percentage Sub Type Supplemental	Value	32500.00	32500.00	133700.00
People provided with access to electricity by household connections	☒	Number	Value			
			Date		04-Dec-2013	
			Comments	CSI Retrofit Dec. 2013		
Ppl pvd with elec. by hhold conn.–Offgrid/ minigrd–Any source except only renewable	☒	Number Sub Type Breakdown	Value			
			Date			
			Comments	CSI Retrofit Dec. 2013		
People provided with access to electricity by hhold connections-Grid	☒	Number Sub Type Breakdown	Value			
			Date			
			Comments	CSI Retrofit Dec. 2013		

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Ppl provided with elec. by hhold conn.–Offgrid/ minigrd–Only renewable sources	<input checked="" type="checkbox"/>	Number Sub Type Breakdown	Value			
			Date			
			Comments	CSI Retrofit Dec. 2013		
Long and medium term sector strategy with least cost integrated plan prepared (adopted - yes/no)	<input type="checkbox"/>	Text	Value	No		Yes
			Date	31-May-2008	29-Apr-2013	30-Dec-2015
			Comments	No plan adopted to date.	Consultants doing studies.	Long-term least-cost development plan forms basis for future development in the sector, while rural electrification plan guides investments in this area.
Preparatory activities of the Lom Pangar Project in accordance with international best practice technical, environmental and socialstandards, as measured by compliance with World Bank safeguards	<input type="checkbox"/>	Text	Value	No	Yes	Yes
			Date	31-May-2008	07-Jul-2014	30-Dec-2015
			Comments	Lom Pangar project preparations not in conformity with World Bank safeguards.	All environmental and social safeguard studies have been completed. GOC has created the Deng Deng National Park ensuring the sustainable protection of its primate population.	Preparation of the Lom Pangar Hydropower Project completed in year 3 in conformity with World Bank safeguards.
No of Households receiving a grid connection	<input type="checkbox"/>	Number	Value	0.00	0.00	25000.00
			Date	31-May-2008	07-Jul-2014	30-Dec-2015
			Comments	Baseline is set to zero	Construction has not yet commenced	Total no of households who will have a connection from the project at completion

**Intermediate Results Indicators**

Indicator Name	Core	Unit of Measure		Baseline	Current	End Target
Transparent water pricing mechanism adopted by GOC	<input type="checkbox"/>	Text	Value	No	Yes	Yes
			Date	31-May-2008	29-Apr-2013	30-Dec-2015
			Comments	A transparent water pricing mechanism for current and future use of water resources for hydro power project developments in the Sanaga river basin needs to be introduced.	Decree signed in February 2012 covering water rights pricing mechanism.	Water pricing mechanism adopted in Feb 2012.

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EDC has prepared the Environmental and Social Management Plan for Lom Pangar in line with World Bank safeguard policies	<input type="checkbox"/>	Text	Value	No	Yes	Yes
			Date	31-May-2008	04-Dec-2013	30-Dec-2015
			Comments	Management plan according to World Bank safeguard policies	The finalization of the Lom Pangar EIA and ESMP in line with World Bank safeguard policies is complete.	Completed in 2011.
Number of rural energy projects prepared	<input type="checkbox"/>	Number	Value	0.00	2.00	3.00
			Date	31-May-2008	04-Dec-2013	30-Dec-2015
			Comments	No projects bid out.	Two bids have been advertised for approximately 17,000 new connections. The third bid is almost ready for advertisement.	
AES SONEL/AER/MINEE adopts joint rural electrification investment plan	<input type="checkbox"/>	Text	Value	Yes		Yes
			Date	20-Feb-2013	04-Dec-2013	30-Dec-2015
			Comments	Investment plan for 2013 adopted.	Investment plan for 2013 adopted.	Investment plan for 2015 adopted.
Functional review of electricity sector regulation completed	<input type="checkbox"/>	Yes/No	Value	No	No	Yes
			Date	20-Feb-2013	04-Dec-2013	30-Dec-2015
			Comments		No Objection provided for TORs, Short list and RFP.	Review report will be submitted in 2014.
COPPER approves rural electrification investment plan	<input type="checkbox"/>	Yes/No	Value	No	Yes	Yes
			Date	20-Feb-2013	04-Dec-2013	30-Dec-2015
			Comments		COPPER has approved the plan at the last meeting held in February 2013. Next meeting scheduled early 2014.	The plan needs to be approved on an annual basis.

**Data on Financial Performance (as of 27-Jun-2014)**

**Financial Agreement(s) Key Dates**

Project	Ln/Cr/Tf	Status	Approval Date	Signing Date	Effectiveness Date	Original Closing Date	Revised Closing Date
P104456	IDA-44840	Effective	24-Jun-2008	30-Oct-2008	28-Jan-2009	31-Dec-2013	31-Dec-2015

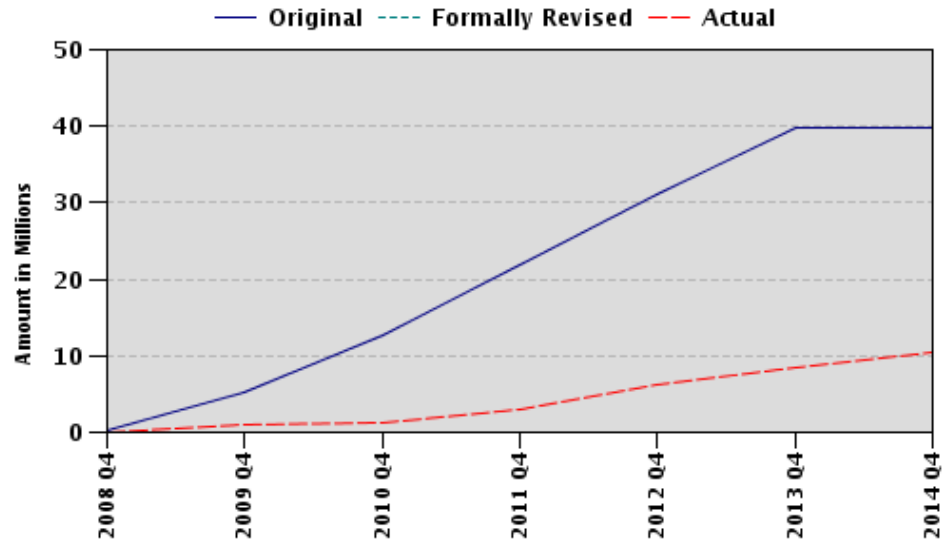
**Disbursements (in Millions)**

Project	Ln/Cr/Tf	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Disbursed
P104456	IDA-44840	Effective	XDR	39.90	30.06	9.84	10.43	19.63	35.00

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**Disbursement Graph**

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**Key Decisions Regarding Implementation**

None

**Restructuring History**

Level two Approved on 04-Feb-2013

**Related Projects**

There are no related projects.

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